

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/04/2024

Submitted Date:

04/06/2024

Document Number:

708301978

FIELD INSPECTION FORM

Loc ID 334950 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211059	WELL	PR	07/15/1994	GW	045-06817	FEDERAL MV 61-8D	PR
211062	WELL	PR	07/01/2020	GW	045-06820	PUCKETT MV 60-8D	PR
276729	WELL	PR	12/11/2005	GW	045-10517	FEDERAL GM 532-8	PR
276730	WELL	PR	12/08/2005	GW	045-10516	FEDERAL GM 432-8	PR
276731	WELL	PR	12/01/2005	GW	045-10515	FEDERAL 332-8	PR
276732	WELL	PR	05/01/2019	GW	045-10514	FEDERAL GM 32-8	PR
456864	WELL	PR	03/21/2019	GW	045-24016	FEDERAL GM 422-8	PR
456865	WELL	PR	03/20/2019	GW	045-24017	FEDERAL GM 311-8	PR
456866	WELL	PR	03/21/2019	GW	045-24018	FEDERAL GM 13-8	PR
456867	WELL	PR	03/20/2019	GW	045-24019	FEDERAL GM 511-8	PR
456868	WELL	PR	03/21/2019	GW	045-24020	FEDERAL GM 343-8	PR
456869	WELL	PR	03/20/2019	GW	045-24021	FEDERAL GM 11-8	PR
456870	WELL	PR	03/21/2019	GW	045-24022	FEDERAL GM 322-8	PR
456872	WELL	PR	03/20/2019	GW	045-24024	FEDERAL GM 312-8	PR
456873	WELL	PR	03/20/2019	GW	045-24025	FEDERAL GM 12-8	PR
456875	WELL	PR	03/21/2019	GW	045-24027	FEDERAL GM 412-8	PR

General Comment:

COGCC Inspection Report Summary

On 4/4/2024 at approximately 10:55, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL/MV 60-8D at Location ID #334950 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 16		corrective date
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 16		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 14		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:	
Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	211059	Type:	WELL	API Number:	045-06817	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	211062	Type:	WELL	API Number:	045-06820	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	276729	Type:	WELL	API Number:	045-10517	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	276730	Type:	WELL	API Number:	045-10516	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	276731	Type:	WELL	API Number:	045-10515	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	276732	Type:	WELL	API Number:	045-10514	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	456864	Type:	WELL	API Number:	045-24016	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	456865	Type:	WELL	API Number:	045-24017	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

<u>Producing Well</u>			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 456866 Type: WELL API Number: 045-24018 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 456867 Type: WELL API Number: 045-24019 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 456868 Type: WELL API Number: 045-24020 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 456869 Type: WELL API Number: 045-24021 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 456870 Type: WELL API Number: 045-24022 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 456872 Type: WELL API Number: 045-24024 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 456873 Type: WELL API Number: 045-24025 Status: PR Insp. Status: PR

<u>Producing Well</u>			
Comment:			

Corrective Action:		Date:	
--------------------	--	-------	--

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	456875	Type:	WELL	API Number:	045-24027	Status:	PR	Insp. Status:	PR
--------------	--------	-------	------	-------------	-----------	---------	----	---------------	----

Producing Well

Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Culverts				
		Ditches				
Gravel						
Compaction	Fail					Lack of stabilization
Other	Fail					Insufficient tracking BMPs
		Gravel				
		Rip Rap				
		Check Dams				
		Sediment Traps				
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
Berms						

Comment: [Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: **1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 04/21/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403745425	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498295
708301979	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498293