

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/04/2024

Submitted Date:

04/06/2024

Document Number:

708301976

FIELD INSPECTION FORMLoc ID 335013 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269462	WELL	PR	11/01/2023	GW	045-09376	PUCKETT 44C-7D	PR
269463	WELL	SI	06/01/2023	GW	045-09375	PUCKETT 11C-17D	SI
269464	WELL	PR	01/31/2005	GW	045-09374	PUCKETT 42C-18D	PR
269465	WELL	PR	01/31/2005	GW	045-09373	PUCKETT 41C-18D	PR
269466	WELL	PR	05/01/2023	GW	045-09372	PUCKETT 22C-17D	PR
269467	WELL	PR	10/12/2004	GW	045-09371	PUCKETT 12C-17D	PR
269515	WELL	PR	01/31/2005	GW	045-09377	PUCKETT 21C-17D	PR

General Comment:**COGCC Inspection Report Summary**

On 4/4/2024 at approximately 10:40, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, Riley/1 at Location ID #335013 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Wildlife entry hazard at tubing near tank battery
- 2) Unsecured separator
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Tubing near tank battery is open-ended and poses a wildlife entry hazard.		
Corrective Action:	Secure equipment to comply with Rule 608.e.	Date:	04/21/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rails		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:	Unsecured door on separator poses a wildlife entry hazard.		
Corrective Action:	Secure separator to comply with Rule 608.e.		Date: 04/21/2024
Type: Bradenhead	# 7		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
GLYCOL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	500 gal
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities

Facility ID: 269462 Type: WELL API Number: 045-09376 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269463 Type: WELL API Number: 045-09375 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder:

Comment: Last produced May 2023.Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269464 Type: WELL API Number: 045-09374 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269465 Type: WELL API Number: 045-09373 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269466 Type: WELL API Number: 045-09372 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269467 Type: WELL API Number: 045-09371 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269515 Type: WELL API Number: 045-09377 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Other	Fail					Insufficient tracking BMPs
		Compaction				
		Ditches				
		Rip Rap				
Other	Fail					Degradation/sediment transportation
				Material Handling And Spill Prevention		Chemical tank in secondary containment
Gravel						
		Check Dams				
		Sediment Traps				
Compaction	Fail					Lack of stabilization
Berms						
		Gravel				

Comment: 1) Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.
2) Site degradation from plow causing transportation of sediment and lack of stabilization.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 05/06/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403745417	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498227
708301977	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498224