

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2024

Submitted Date:

04/06/2024

Document Number:

715200028**FIELD INSPECTION FORM**Loc ID 414589 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10691Name of Operator: PHOENIX RESOURCES LLCAddress: 20165 NORTH 67TH AVENUE 122ACity: GLENDALE State: AZ Zip: 85308**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments4 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kelly, George	(888) 842-1090	phxresources@aol.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Heffner, Taylor		theffner@phxresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414591	WELL	SI	04/01/2022	OW	073-06393	MOSHER 1-1H	SI

General Comment:

This is an Annual Routine Inspection and a follow up inspection from the previous site visit on 10/23/23

Location

Lease Road:			
Type	Access		
comment:	Two track through pasture		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease sign by cattle guard		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Pieces of concrete and wood south of control panel needs removed. Wires from control panel are exposed and need to be removed		
Corrective Action:	Comply with Rule 606	Date:	10/21/2023

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Metal panels around wellhead		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Metal containment on south side of existing battery is not being used and needs removed			
Corrective Action:	Comply with Rule 606			Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	400 BBLs	STEEL AST		38.937760,-103.388020

Comment:	South tanks (AGT 1, AGT 2, AGT 4) are produced water. Tanks are still plumbed into production. ALL water tanks have holes and need repaired or replaced			
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.			Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	414591	Type:	WELL	API Number:	073-06393	Status:	SI	Insp. Status:	SI
Producing Well									
Comment:	Well is SI at time of inspection. Last production reported was 7/1/22. Well has been SI since 4/1/22 and MIT was due on 4/1/24.								
	Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well								
Corrective Action:	Submit production reports. CA date 11/23/23							Date:	04/12/2024
	Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.								
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403745423	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498276
715200040	Location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498271