

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/02/2024

Submitted Date:

04/06/2024

Document Number:

715200028

FIELD INSPECTION FORM

Loc ID 414589 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10691
Name of Operator: PHOENIX RESOURCES LLC
Address: 20165 NORTH 67TH AVENUE 122A
City: GLENDALE State: AZ Zip: 85308

Findings:

- 11 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kelly, George	(888) 842-1090	phxresources@aol.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Heffner, Taylor		theffner@phxresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414591	WELL	SI	04/01/2022	OW	073-06393	MOSHER 1-1H	SI

General Comment:

This is an Annual Routine Inspection and a follow up inspection from the previous site visit on 10/23/23

Location

Lease Road:			
Type	Access		
comment:	Two track through pasture		
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks		
Corrective Action:			Date:
Type	OTHER		
Comment:	Lease sign by cattle guard		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Pieces of concrete and wood south of control panel needs removed. Wires from control panel are exposed and need to be removed		
Corrective Action:	Comply with Rule 606		Date: 10/21/2023

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Metal panels around wellhead		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:			Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	

Comment:		
Corrective Action:		Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Metal containment on south side of existing battery is not being used and needs removed			
Corrective Action:	Comply with Rule 606			Date: 05/04/2024

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	400 BBLs	STEEL AST		38.937760,-103.388020
Comment:	South tanks (AGT 1, AGT 2, AGT 4) are produced water. Tanks are still plumbed into production. ALL water tanks have holes and need repaired or replaced				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 10/21/2023

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 414591 Type: WELL API Number: 073-06393 Status: SI Insp. Status: SI

Producing Well

Comment: Well is SI at time of inspection. Last production reported was 7/1/22. Well has been SI since 4/1/22 and MIT was due on 4/1/24.

Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well

Corrective Action: **Submit production reports. CA date 11/23/23**

Date: 04/12/2024

Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403745423	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498276
715200040	Location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498271