

FORM  
5

Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403752265

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 8960 Contact Name: Kamrin Stiver  
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3128532  
Address: 555 17TH STREET SUITE 3700 Fax:  
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-123-52192-00 County: WELD  
Well Name: State Seventy Holes Well Number: U-Y-10HNXRL  
Location: QtrQtr: NWNE Section: 3 Township: 4N Range: 62W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 288 feet Direction: FNL Distance: 2284 feet Direction: FEL  
As Drilled Latitude: 40.348190 As Drilled Longitude: -104.311000  
GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 03/06/2024  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 330 feet Direction: FNL Dist: 183 feet Direction: FEL  
Sec: 3 Twp: 4N Rng: 62W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 331 feet Direction: FSL Dist: 38 feet Direction: FEL  
Sec: 10 Twp: 4N Rng: 62W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: OG-106632

Spud Date: (when the 1st bit hit the dirt) 02/06/2024 Date TD: 02/13/2024 Date Casing Set or D&A: 02/14/2024  
Rig Release Date: 02/23/2024 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 16810 TVD\*\* 6156 Plug Back Total Depth MD 16800 TVD\*\* 6156  
Elevations GR 4549 KB 4574 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD, (RES 123-52193)

FLUID VOLUMES USED IN DRILLING OPERATIONS  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 3801 Fresh Water (bbls): 1120  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2069

### CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 16             | B     | 36.95 | 0             | 100           | 100       | 100     | 0       | VISU   |
| SURF        | 13+1/2       | 9+5/8          | J55   | 36    | 0             | 1605          | 661       | 1605    | 0       | VISU   |
| 1ST         | 8+1/2        | 5+1/2          | P110  | 20    | 0             | 16800         | 2660      | 16800   | 210     | CBL    |

Bradenhead Pressure Action Threshold   482   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to ECMC) |
|----------------|----------------|--------|------------------|-------|--|
|                | Top            | Bottom | DST              | Cored |  |
| PARKMAN        | 3,646          |        | NO               | NO    |  |
| SUSSEX         | 3,953          |        | NO               | NO    |  |
| SHANNON        | 5,685          |        | NO               | NO    |  |
| SHARON SPRINGS | 6,413          |        | NO               | NO    |  |
| NIOBRARA       | 6,475          |        | NO               | NO    |  |

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on State Seventy Holes Y-E-10HNXRL (123-52193)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name:   Kamrin Stiver  

Title:   Drilling Technician  

Date: \_\_\_\_\_

Email:   kstiver@civresources.com

**ATTACHMENT LIST**

| Att Doc Num                        | Document Name         | attached ?                              |  |
|------------------------------------|-----------------------|---|--|
| <b><u>Attachment Checklist</u></b> |                       |   |  |
| 403752338                          | CMT Summary *         | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                                    | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| 403752336                          | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                                    | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                                    | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                                    | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <b><u>Other Attachments</u></b>    |                       |   |  |
| 403752325                          | PDF-CEMENT BOND       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 403752327                          | LAS-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 403752329                          | PDF-MWD/LWD           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 403752334                          | DIRECTIONAL DATA      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)