

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/10/2024

Submitted Date:

04/11/2024

Document Number:

714200916**FIELD INSPECTION FORM**Loc ID 332618 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
247608	WELL	PR	06/01/2019	GW	123-15405	HSR-MNOOKIN 4-17	PR
284578	WELL	TA	06/08/2020	GW	123-23833	CRAVEN 31-17	TA

General Comment:[THIS IS A WELLHEAD/BATTERY and FLIR VIDEO INSPECTION.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	h2o capacity is not legible. See attached photos.		
Corrective Action:	Comply with Rule 605.h.	Date:	05/01/2024

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		

Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	UNKNOWN	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
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Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCDGPS(entrance of location): Lat: 40.319400 Long: -104.694500Wind: Gusts Speed: 11 (mph) Direction From: N Weather: Partly Temperature: 53 (F)Assisting Staff Randy Silver Camera #: _____☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
9:20	AM	9:40	AM

Equipment
Oil Tank(s)
Wellhead(s)
Separation Equipment
Water Tank(s)

Comment: Routine inspection.Corrective
Action:

Date:

ECMC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>WEATHER CONDITIONS: partly sunny, dry ground.</p> <p>On Thursday, April 11, 2024 at approximately 0900, I, Inspector Brittani Santistevan, conducted an on-site inspection at HSR-MNOOKIN-64N65W (Noble Energy, Inc.), at location ID: 332618 in WELD COUNTY Colorado.</p> <p>While there, I observed a producing facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>1. The H2O tank does not display a legible capacity sign. Install sign to comply with Rule 605.h. (Corrective Action Date: May 1, 2024) See attached photo #7.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	santistb	04/11/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714200917	Wellhead Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6504535
714200918	Wellhead Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6504537
714200919	Tank Battery Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6504538
714200920	Seperator/ECD video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6504540
714200921	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6504542