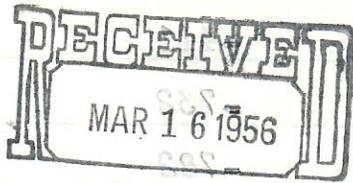


			0
	17		

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

File in accordance on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



00271189

LOG OF OIL AND GAS WELL

Field COTTON VALLEY Company HALBERT AND JENNINGS
 County WELD Address 1019 MILE HIGH CENTER DENVER, COLORADO
 Lease CHAPEL
 Well No. 1 Sec. 17 Twp. 9N Rge. 56W Meridian 6TH State or Pat. _____
 Location 660 ^{XXX} Ft. (S) of NORTH Line and 660 ^{XXX} Ft. (W) of EAST line of 17 Elevation 4519 GR.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Title PARTNER

Date MARCH 15, 1956

The summary on this page is for the condition of the well as above date.
 Commenced drilling NOVEMBER 17, 19 55 Finished drilling NOVEMBER 28, 19 55

OIL AND GAS SANDS OR ZONES
 No. 1, from 5766 to 5774 No. 4, from _____ to _____
 No. 2, from 5777 to 5786 No. 5, from _____ to _____
 No. 3, from 5854 to 5880 No. 6, from _____ to _____

IMPORTANT WATER SANDS
 No. 1, from 5884 to 5920 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4</u>	<u>32.75</u>	<u>H-40</u>	<u>160</u>	<u>125</u>	<u>36</u>	
<u>5-1/2</u>	<u>15 1/2 #</u>	<u>J-55</u>	<u>5930</u>	<u>175</u>	<u>48</u>	

COMPLETION DATA

Total Depth 5930 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5930
 Casing Perforations (prod. depth) from 5768 to 5774 ft. No. of holes 36
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Prod. began DECEMBER 22, 19 55 Making 125 bbls./day of OIL. A. P. I. Gravity Fluid 13/64 ^{XXX} Choke.
 Tub. Pres. 180 lbs./sq. in. Csg. Pres. NONE lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 1000-1
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. NONE % Gas Gravity 40 BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log YES Date Nov. 28, 19 55 Straight Hole Survey _____ Type TATCO
 _____ Date _____ 19 _____ Other Types of Hole Survey NONE Type _____
 Time Drilling Record GEOLOGRAPH
 Core Analysis YES Depth 5765 to 5785
5884 to 5894
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>"D" ZONE</u>	<u>5766</u>	<u>5786</u>	<u>OIL STAINED.</u>
<u>1ST BENCH "J" ZONE</u>	<u>5854</u>	<u>5880</u>	<u>GAS ZONE.</u>
<u>2ND BENCH "J" ZONE</u>	<u>5884</u>	<u>5922</u>	<u>WATER ZONE.</u>

AJJ	
DVR	
FJK	
WRS	
HMM	
AHI	
JJD	
FILE	

(Continue on reverse side)

Produce

