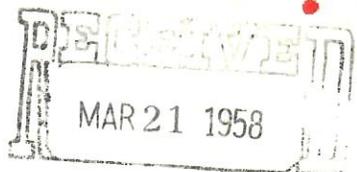




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W.C. McBride Inc. & HLM Drilling Company
County Weld Address 616 Colorado Building
City Denver 2 State Colorado

Lease Name Reagan Well No. 1 Derrick Floor Elevation 4559
Location C NE NE Section 1 Township 9N Range 56W Meridian 6
660 feet from N Section line and 660 feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil ; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3-20-58 Signed [Signature] Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling 2-26, 1958 Finished drilling 3-6, 19 58

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5837 PLUG BACK DEPTH

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Electric-Induction and ML Date 3-6, 1958
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute.
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP     | BOTTOM | DESCRIPTION AND REMARKS          |
|----------------|---------|--------|----------------------------------|
| Tertiary       | Surface | 150    |                                  |
| Pierre Shale   | 150     | 4798   |                                  |
| Niobrara Sh    | 4798    | 5101   |                                  |
| Ft. Hays Lime  | 5101    | 5153   |                                  |
| Carlile Shale  | 5153    | 5330   |                                  |
| Greenhorn Li   | 5330    | 5338   |                                  |
| Gtanaros Sh    | 5338    | 5506   |                                  |
| "X" Bentonite  | 5506    | 5607   |                                  |
| "D" Sand       | 5607    | 5643   | Porous, Permeable, wet, no shows |
| "J" Sand       | 5718    | 5830   | No Shows, no tests               |
| Skull Creek    | 5830    |        |                                  |
| Total Depth    | 5837    |        |                                  |