



00259467

STATE OF COLORADO
ND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES

one copy for Patented, Federal and Indian lands.
 File in duplicate for State lands.

NOV 19 1985

5. LEASE, PLAT, BLOCK AND SERIAL NO.
 Colorado State 84/9204-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

1-36

10. FIELD AND POOL, OR WILDCAT

Wildcat - reentry, Bingo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

36, T.9N., R.55W., 6th P.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other workover

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other washdown

2. NAME OF OPERATOR

ARGENTIA CORPORATION

3. ADDRESS OF OPERATOR

1675 Larimer, #800, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE NE Sec. 36, T.9N., R.55W., 6th P.M.

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

As above.

Independent Oil Service

14 Miles SW of Sterling, CO.

14. PERMIT NO.

85-1290

DATE ISSUED

9-23-85

12. COUNTY

Logan

13. STATE

COLO

15. DATE SPUDDED

10-9-85

16. DATE T.D. REACHED

10-15-85

17. DATE COMPL. (Ready to prod.)

10/25/85 (P/P/P/P/P/P)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4,398 GL, 4,407 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5,463

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5,378 - 5,383

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	154			none
5-1/2"	15-1/2	2,144.35			
5-1/2"	14	3,310.72		150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5,378-5383 with 10 (ten)
 4" power pak perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-9-85		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-10	24		→	28	untested	-0-	less than 2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Joe Borla

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

10/18/85

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5275	5288	Sand
"J" Sand	5364	5435	Sand
Pay Zone	5378	5383	J2

38.
GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D	5275	5275
J	5364	5364
J	5378	5383