

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

00265051

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OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Laguna Petroleum Company					
3. ADDRESS OF OPERATOR 1050 17th Street, Suite 1726, Denver Colorado 80265					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL 660' FEL (CSE NE) <b>NAME OF DRILLING CONTRACTOR</b> At top prod. interval reported below At total depth <b>Exeter Drilling Co.</b>					
14. PERMIT NO. 7945		DATE ISSUED 1-23-79		12. COUNTY Weld	
15. DATE SPUDDED 2/5/79		16. DATE T.D. REACHED 2/11/79		13. STATE Colorado	
17. DATE COMPL. (Ready to prod.) 2/11/79		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4570 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6013'		21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Plugged & Abandoned					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas Comp. Densilog, Dual Induction Focused Log w/Linear Correlation log					
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		212'		200 SXS	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) N/A					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

TITLE

ENGINEER

DATE

3/18/80

See Spaces for Additional Data on Reverse Side

[illegible]

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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Niobrara	5050
Carlile	5402
Greenhorn	5562
Bentonite	5758
"D" Sand	5870
"J" Sand	5952
TD	6005

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH