

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JAN 26 1976



00259521

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR					
Pauley Petroleum Inc., c/o George M. Schneider, Agent					
3. ADDRESS OF OPERATOR					
1026 Patterson Building, Denver, Colorado 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)					
At surface 1980' SNL and 1980' EWL (C SE NW)					
At top prod. interval reported below					
At total depth Same as above					
14. PERMIT NO.		DATE ISSUED			
AP1 05-123-8220		11/27/74			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
1/11/75		1/17/75		1/18/75 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
4526 Ground		197' KB			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
6039 log					
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
A11					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)					
None					
25. WAS DIRECTIONAL SURVEY MADE					
Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN					
Induction-Electric & Formation Density					
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)					
DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)					
Report attached					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	197	10-3/4	180 sax	DVR <input checked="" type="checkbox"/>
					FJP <input checked="" type="checkbox"/>
					MM <input checked="" type="checkbox"/>
					JAN <input checked="" type="checkbox"/>
					JJD <input checked="" type="checkbox"/>
					CCM <input checked="" type="checkbox"/>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>George M. Schneider</u>		TITLE <u>Operator</u>		DATE <u>January 20, 1976</u>	

See Spaces for Additional Data on Reverse Side