

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

RECEIVED

JAN 26 1976

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00259521

OIL AND GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

C-1266 Acq.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Griffith - Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T9N-R56W

12. COUNTY

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Pauley Petroleum Inc., c/o George M. Schneider, Agent

3. ADDRESS OF OPERATOR
1026 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' SNL and 1980' EWL (C SE NW)

At top prod. interval reported below

At total depth Same as above

14. PERMIT NO. DATE ISSUED
AP1 05-123-8220 | 11/27/74

15. DATE SPUNDED 1/11/75 16. DATE T.D. REACHED 1/17/75 17. DATE COMPL. (Ready to prod.) 1/18/75 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4526 Ground 19. ELEV. CASINGHEAD 197' KB

20. TOTAL DEPTH, MD & TVD 6039 log 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY A11 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric & Formation Density 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side) Report attached

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	197	10-3/4	180 sax	DVR <input checked="" type="checkbox"/> FJP <input checked="" type="checkbox"/> MMM <input checked="" type="checkbox"/> JAN <input checked="" type="checkbox"/> JJD <input checked="" type="checkbox"/> GCM <input checked="" type="checkbox"/> CCM <input checked="" type="checkbox"/>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED George M. Schneider TITLE Operator DATE January 20, 1976

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