

Contractor Exeter Drlg. & Expl. Top Choke 1"  
 Rig No. 14 Bottom Choke 9/16"  
 Spot SE-NW Size Hole 7 7/8"  
 Sec. 4 Size Rat Hole None  
 Twp. 9 N Size & Wt. D. P. 4 1/2" 16.60  
 Rng. 56 W Size Wt. Pipe 4 1/2" 322'  
 Field ? I. D. of D. C. 2 1/4"  
 County Weld Length of D. C. 247'  
 State Colorado Total Depth 6039'  
 Elevation 4526 5326' "Ground" Interval Tested 5883-5894  
 Formation "J" Sand Type of Test Straddle  
 Tool Open @ 12:25 P. M.  
 Flow #1 15 Min. SIP #1 30 Min. Flow #2 120 Min SIP #2 120 Min.  
 Flow #3        Min. SIP #3        Min. Flow #4        Min. SIP #4        Min.  
 B. H. T. 134° Gravity         
 Mud Wt. 10.2 Viscosity 60

TOOL SEQUENCE

**RECEIVED**

JAN 24 1975

GOLD. OIL & GAS CONS. COMM.

5877-----

5883-----

5894-----

TD 6039-----

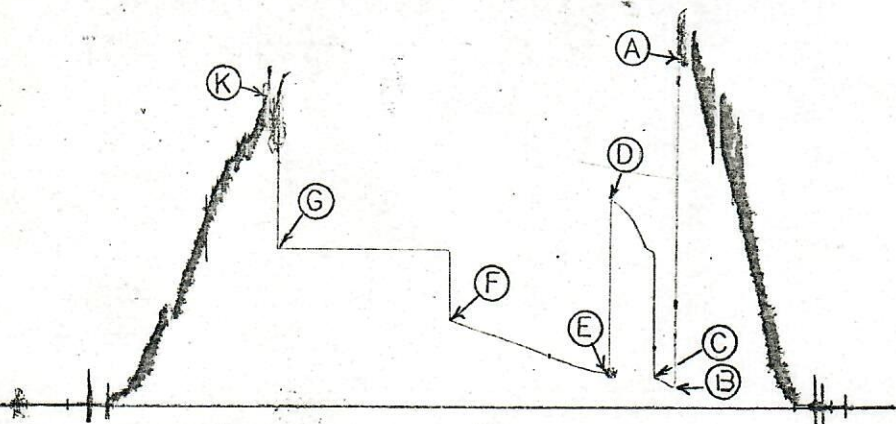


MISRUN

T-16443

R-5471

PRD Make	Kuster AK-1		
No. <u>5471</u>	Cap. <u>7250</u>	@ <u>5904</u>	
Press	Field	Corrected	
IH	A	3169	3211
FH	K	3103	2834
Flow #1-IF	B	134	175
FF	C	218	274
SIP #1	D	1837	1923
Flow #2-IF	E	218	314
FF	F	721	803
SIP #2	G	1388	1464
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP#3	J	"	"
Pressure Below Bottom Packer Bled To		Failed.	
Our Tester: <u>Dave Engler</u>			
Witnessed By: <u>B. Conour</u>			



RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

1656' Total fluid  
 379' Slightly water cut mud = 5.38 Bbl.  
 1277' Slightly mud cut water = 13.64 Bbl.

REMARKS:

1st Flow - Tool opened with fair blow, 5" underwater blow. Remained a fair blow thru open.  
 2nd Flow - Tool opened with weak blow, began increasing after 25 minutes to good blow in 35 minutes. Remained thru open.

Misrun -- Bottom packer seat failed to hold.

*File*

Operator Paulley Petroleum, Inc.  
 Address See Distribution  
 Well Name and No. Government-Griffith #1  
 Ticket No. 16443  
 Date 1-17-75  
 DST No. 1-Misrun  
 No. Final Copies 11

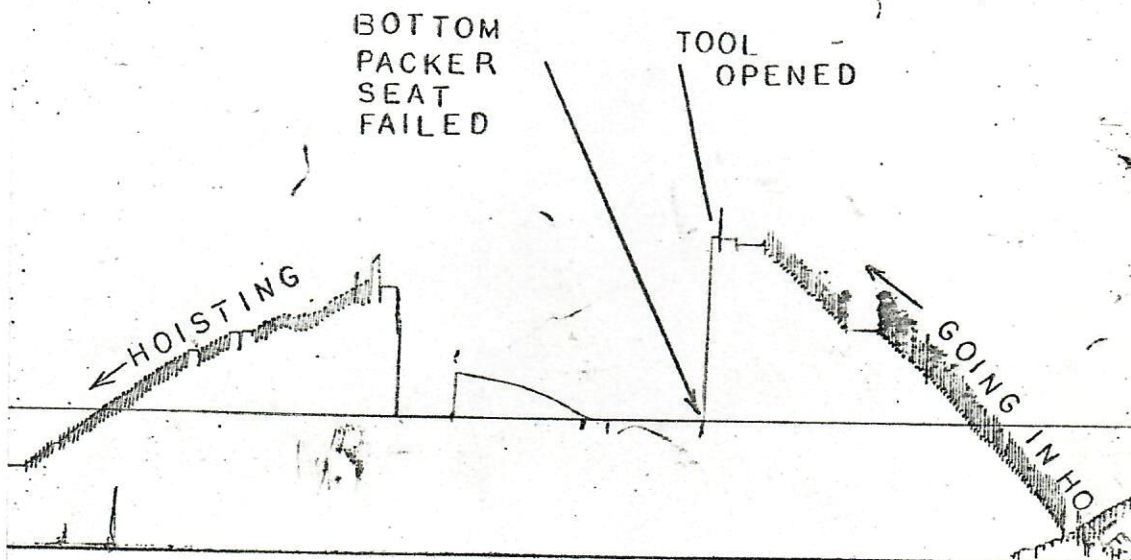


3 min.	1460	lbs.
6 "	1490	"
9 "	1572	"
12 "	1666	"
15 "	1739	"
18 "	1790	"
21 "	1833	"
24 "	1873	"
27 "	1898	"
30 "	1923	"

12 min.	1460	lbs.
24 "	1462	"
36 "	1463	"
48 "	1463	"
60 "	1464	"
72 "	1464	"
84 "	1464	"
96 "	1464	"
108 "	1464	"
120 "	1464	"



00259528

MISRUNBOTTOM CHARTT-16443R-VT 33

Bottom packer seat failed to hold.



Phone 522-1206

VIRG'S TESTS, INC.

Box 712 - Sterling, Colo.

4-9N-56W

## Fluid Sample Report

Date 1-17-75 Ticket No. 16443  
Company Pauley Petroleum, Inc.  
Well Name & No. Government-Griffith #1 DST No. 1  
County Weld State Colorado  
Sampler No. 15 Test Interval 5883-5894

Pressure in Sampler 48 PSIG BHT 134° OF

Total Volume of Sampler: 2150 cc.  
Total Volume of Sample: 2000 cc.  
Oil: None cc.  
Water: 2000 Muddy water cc.  
Mud: -- cc.  
Gas: None cu. ft.  
Other: None

## Resistivity

Water: 1.6 @ 60° of Chloride Content 4300 ppm.  
Mud Pit Sample .3 @ 65° of Chloride Content 23000 ppm.  
Gas/Oil Ratio Gravity °API @ OF  
Where was sample drained Rig floor.

Remarks: Makeup water R.W. -- 5.2 @ 50° = 1380 ppm chl.

String sample R.W. -- 1.6 @ 70° = 3800 ppm chl.



## DISTRIBUTION OF FINAL DST REPORTS

Company Operating Well Pauley Petroleum, Inc. Tkt. No. 16445  
16443  
16444

Lease Government-Griffith Well No. 1 Field ?

County Weld State Colorado Sec. 4 Twp. 9 N Rng. 56 W Spot SE-NW  
2 1-18-75 5898-5915  
DST. No. 1 Date of Test 1-18-75 Interval Tested 5883-5894  
3 1-18-75 5883-5889

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Our Tester \_\_\_\_\_ Approved by \_\_\_\_\_