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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

MAR 15 1968

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Midwest Oil Corporation
County Weld Address 1700 Broadway, Denver, Colorado 80202
City Denver, Colorado State Colorado
Lease Name Federal-Griffith Well No. 1 Derrick Floor Elevation _____
Location NW NW Section 4 Township 9N Range 56W Meridian 6
(quarter quarter)
660 feet from N Section line and 665 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 11, 1968Signed Courtney C Cook
Title District Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling March 4, 19 68 Finished drilling March 10, 19 68

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	32	J	138	100	12	15	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		From	To	DVR	FJP	HIN	JAM	JJD
		From	To							
TOTAL DEPTH <u>5959</u> Log		PLUG BACK DEPTH _____								

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run ES, Ind, Micro, Density Date March 10, 19 68
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 ____ Test Completed _____ A.M. or P.M. _____ 19 ____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

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MAY 13 1968

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D"	5833	5856	Tite
"J"	5919	5934	Tite
			Cored 5905-34, rec 27-1/2', hard and tite,
			5910-23 (Dr1r). 5953 TD (Dr1r). DST - 5922-32, Op
			5, SI 30, Op 90, SI 30, rec 5600' gas, 60' Oil &
			mud, 50' OCM, 65' MW. IH 2967, FH 2958, IF 33,
			FF 91, ISI 2967, FSI 1101.
			P&A March 10, 1968.
			20 sax TD to 5900.
			15 sax btm of surface. 10 sax top of surface w/marker