



00788340

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

OCT - 8 1969

COLO. OIL &amp; GAS CON. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Braden-Gear Drilling Company

3. ADDRESS OF OPERATOR

470 Denver Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL, 665' FWL NW/4

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

68-57

DATE ISSUED

3-1-68

15. DATE SPUDDED

16. DATE T.D. REACHED

8/23/69

17. DATE COMPL. (Ready to prod.)

9/11/69

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4540 KB

19. ELEV. CASINGHEAD

4533

20. TOTAL DEPTH, MD &amp; TVD

5985

21. PLUG, BACK T.D., MD &amp; TVD

5956

22. IF MULTIPLE COMPL., HOW MANY

No

23. INTERVALS DRILLED BY

Surf - TD

ROTARY TOOLS

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5920-32 "J" Sand

\*Well temporarily abandoned after testing, pending csg. re-moval

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger I-ES &amp; FDC

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

Originally

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8	24	137	12-1/4	100 sacks	No
5-1/2	15.5	5,984	7-7/8	150 sacks	No

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKING SET (MD)
No		

31. PERFORATION RECORD (Interval, size and number)

5919-24 K.B.

23 50 - gram jets

10 90 - gram jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5920-25	500 gal. acid
as above	21500# water frac
as above	100 sacks squeeze
as above	3800# water frac

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None	No	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/11/69	1		→	No	No	30	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
No	No	→	No	No	700	No	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N. A.

TEST WITNESSED BY

J. W. Braden

35. LIST OF ATTACHMENTS

No

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

Sept. 17, 1969

See Spaces for Additional Data on Reverse Side