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AS CONSERVATION COMMISSION  
STATE OF COLORADOlicate for Patented and Federal lands.  
file in quadruplicate for State lands.

SEP 8 1966

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Toltek Drilling Co. and Tom Vessels						5. LEASE DESIGNATION AND SERIAL NO. _____	
3. ADDRESS OF OPERATOR 380 Denver Club Bldg.-Denver, Colorado						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>CNW NE 13-9N-56W</u> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME _____	
14. PERMIT NO. <u>66-323</u> DATE ISSUED <u>8/18/66</u>						8. FARM OR LEASE NAME Durland Trust	
15. DATE SPUDDED <u>8/28/66</u> 16. DATE T.D. REACHED <u>9/2/66</u> 17. DATE COMPL. (Ready to prod.) _____						9. WELL NO. 1	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>4424KB</u>						10. FIELD AND POOL, OR WILDCAT Wildcat	
19. ELEV. CASINGHEAD <u>4418</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Same as #4	
20. TOTAL DEPTH, MD & TVD <u>5753</u>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		12. COUNTY OR PARISH Weld	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		13. STATE Colorado	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN 1-ES-M Schlumberger						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8		WEIGHT, LB./FT. 28		DEPTH SET (MD) 106KB		HOLE SIZE	
						CEMENTING RECORD 85 sx	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS						DVR <input checked="" type="checkbox"/>	
						WKS <input type="checkbox"/>	
						HHM <input type="checkbox"/>	
						JAM <input type="checkbox"/>	
						FJP <input checked="" type="checkbox"/>	
						JJD <input type="checkbox"/>	
						FILE <input type="checkbox"/>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>				TITLE Vice-President			
				DATE <u>9/7/66</u>			



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See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

1510-5

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
1110-10	1	