

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

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JUL 18 1980



00265014

5. LEASE (DESIGNATION AND SERIAL NO.)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE (DESIGNATION AND SERIAL NO.)	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Rincon Operating Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1580 Lincoln Street, Suite 700, Denver, CO 80203		8. FARM OR LEASE NAME Miller	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2030' FEL & 1980' FNL (C SW NE) At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR Allison Drilling Co.		9. WELL NO. #1	
14. PERMIT NO. 80 198		DATE ISSUED 3/24/80	
12. COUNTY Weld		13. STATE Colorado	
15. DATE SPUDDED 3/9/80	16. DATE T.D. REACHED 3/17/80	17. DATE COMPL. <del>OR TOP OF HOLE</del> 6/27/80 (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4486' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5915'		
21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY 0 - TD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5850-55'
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	211' KB	12 1/4"	175 SXS	
4 1/2"	10.5 & 11.6#	5908' KB	7 7/8"	250 SXS	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Clarence H. Brown

TITLE

President

DATE

7/17/80

See Spaces for Additional Data on Reverse Side

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1 5852-5857' Open 30 min, SI 60 min, Open 15 min, Packer Failed Rec'd 1500' gas above fl, 90' GCMW, 180' GCW w/scum of oil, 180' GCM, 470' mud. IH 1860#, FH 1847#, IF 26#, FF 35#, SIP 1091#.
			DST #2 5853-56' Open 120 min, SI 120 min Rec'd 320' gas, 435' mud, IH 2636#, FH 2613#, IF 65#, FF 92#, SIP 1305#.
			DST #3 5773-76' Open 30 min, SI 60 min, Open 60 min, SI 90 min, Rec'd 520' mud. IH 2631#, FH 2600#, SIP 427#.
			DST #4 5778-80' - packer failed

**38.**
**GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D Sand	5754'	
J Sand	5840'	