

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/21/2024

Submitted Date:

04/06/2024

Document Number:

698601852

FIELD INSPECTION FORM

Loc ID 427083 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427085	WELL	PR	07/12/2013	GW	125-12070	Five Rivers 32-19 2N46W	PR
476618	OFF-LOCATION FLOWLINE	AC	05/28/2020		-	Wellhead Line 32-19 2N46W	AC

General Comment:

Routine inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign located at wellhead.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Well sign posted at remote gas meter run.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact information posted on both the Well location and Meter Run signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Soil staining noted around Wellhead.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:			Date:
Equipment:			
Type: Other	# 1		corrective date
Comment:	Shared Remote Gas Meter Shed.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric Motor.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		
Corrective Action:		Date:	
Type: Vertical Separator	# 0		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:	Dehydrator on gas meter run inlet.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Digital Gas Meter Run. Meter Calibration/Test Log dated 12-31-23. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pump Jack welded steel pipe base.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Located 4 marked deadmen.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities			
Facility ID: <u>427085</u>	Type: <u>WELL</u>	API Number: <u>125-12070</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 1/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.		
Corrective Action:		Date:	
Facility ID: <u>476618</u>	Type: <u>OFF-</u>	API Number: <u>-</u>	Status: <u>AC</u> Insp. Status: <u>AC</u>
Producing Well			
Comment:	Valve open at remote well. Meter inlet and outlet valves open.		
Corrective Action:		Date:	
Flowline			
#1	Type:	of Lines	
<u>Flowline Description</u>			
Flowline Type:	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment:			
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698601923	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6498221