

## Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
ROUSE USX AB31-02	0512329402	Abandon Well - Permanent	1/8/2024	CREW TO OLD LOCATION, JSA SAFETY MEETING, LOAD UP EQUIPMENT AND MOVE TO LOCATION, SIWP 168 / 700 / 0 PSI, JSA SAFETY MEETING, SPOT IN RIG AND EQUIPMENT, SPOT IN AND RIG UP FLOWBACK EQUIPMENT, SDFN DUE TO HIGH WIND
ROUSE USX AB31-02	0512329402	Abandon Well - Permanent	1/9/2024	CREW TO LOCATION, JSA SAFETY MEETING, DISCUSSED SIF HAZARDS AND POSSIBLE WELL CONTROL ISSUES / MITIGATIONS (WSEA 2-A ), DISCUSSED EQUIPMENT INSPECTIONS AND SWA. SIWP 168 / 700 / 0 PSI, RU RES 1543, RU SUMMIT SLICKLINE, RIH AND FISH ALL TOOLS FROM TBG, RD SL. JSA SAFETY MEETING, OPEN THE WELL TO SELECT FLOWBACK W/ 700 PSI, INCINERATE TO 400 PSI PUMP FW DOWN CSG & SEND TBG RETURNS THRU FB / INCINERATOR, EST CIRC AND AND ROLL THE HOLE CLEAN 150 BBL TOTAL PUMPED, FLUID FLOW CHECK 15 MINUTES PRIOR TO BREAKING WELLHEAD CONTAINMENT ( WSEA 10-A ), NO FLOW, TEST SUCCESSFUL, ND WELLHEAD AND NU 5K 7-1/16" BOP W/ 2-3/8" PIPE RAMS AND BLIND RAMS ( WSEA 8-A ), RU WORK FLOOR AND TONGS, PRESSURE TEST BOP STACK CONNECTION 300 / 2000 PSI FOR 5 MINUTES EACH ( WSEA 9-A ), TEST SUCCESSFUL, TOOH LD 107 JNTS LEAVING 124 JNTS 2-3/8" TBG IN HOLE, WINTERIZE AND SECURE THE WELL / LOTO, DEBRIEF AND SDFN, CREW TO THE YARD
ROUSE USX AB31-02	0512329402	Abandon Well - Permanent	1/10/2024	CREW TO LOCATION, JSA SAFETY MEETING, SIWP 0 / 0 / 0 PSI, EOT APPROX 3820' PUMP 30 BBL FW TO EST CIRC AND ROLL WELL 35 BBL , TOOH SB 82 JNTS AND LD 42 JNTS= 231 TOTAL JNTS 2-3/8" TBG PULED, JSA SAFETY MEETING, SPOT IN AND RU RES WIRELINE, RIH W/ 10K CIBP FOR 4-1/2" CSG, CORRELATE TO CBL FROM MARCH-02-2009, TIE ONTO MAKER JNT AND SET CIBP @ 7097' ( 54' ABOVE COD PERF ) ( MOVED UP HOLE 4' TO AVOID SETTING CIBP IN CASING COLLAR ), DB 2 SX G CMT ON CIBP= TOC 7071', LOAD THE HOLE AND PRESSURE TEST PROD CSG TO 1660 PSI FOR 15 MINUTES ( WSEA 10-B ), ENDING PRESSURE 1650 PSI 10 PSI TOTAL LOST, TEST SUCCESSFUL, WL SET CIBP @ 6773', DB 2 SX G CMT ON CIBP= TOC 6747', SET CIBP @ 2581' ( 50' ABOVE A-SAND FORMATION TOP ), RUN RCBP FROM 800' TO SURFACE TO VERIFY CIRCULATION PERF PLACEMENT. SHOOT 6 SPF x 1' CIRCULATION PERFS @ PROPOSED DEPTH 661', POOH AND RDMO WL, ESTABLISH FORWARD CIRCULATION THRU PERFS AND CONDITION THE HOLE 90 BBL, RETURNS WERE CLEAN W/ NO OIL, GAS OR HEAVY MUD OBSERVED WINTERIZE AND SECURE THE WELL / LOTO, DEBRIEF AND SDFN
ROUSE USX AB31-02	0512329402	Abandon Well - Permanent	1/11/2024	CREW TO LOCATION, JSA SAFETY MEETING, SIWP 0 / 0 PSI, BUBBLE CHECK PROD CSG & SURF CSG 30 MINUTE INFLOW TEST ( WSEA 10-E ), BOTH SIDES ON A SLIGHT VAC THEN 100% STATIC, TESTS SUCCESSFUL. SECURE THE WELL AND LOTO, SDFN DUE TO HIGH WINDS. DEBRIEF, CREW TO THE YARD

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ROUSE USX AB31-02	0512329402	Abandon Well - Permanent	1/12/2024	CREW TO LOCATION, JSA SAFETY MEETING COVERED SIF HAZARDS AND WEATHER EXTREMES ( QRG 2.5 1.1 FOR COLD WEATHER AND WIND CHILL ), SIWP 0 / 0 PSI, BUBBLE CHECK PROD CSG & SURF CSG 30 MINUTE INFLOW TEST ( WSEA 10-E ), BOTH SIDES ON A SLIGHT VACUUM THEN 100% STATIC, TEST SUCCESSFUL, GET EQUIPMENT STARTED AND WARMED UP, DO EQUIPMENT CHECKS AND INSPECTIONS, TIH 2-3/8" TBG TO CIBP @ 2581' W/ 83 JNTS + 16' OF SUBS, JSA SAFETY MEETING, TEST MIX WATER OF CEMENT JOBS ( PH 7.1 / CH 100/ 78 DEGREES )= GOOD, RU RES CMT EQUIP, PT LINES PUMP WARM WATER THRU PUMP LINES AND RETURN LINES, ESTABLIS CIRCULATION AND PUMP 7 BBL AHEAD, M/W/P 10 SX G CMT 2.04 BBL 15.8 PPG ON TOP OF CIBP @ 2581', DISPLACE 9.3= TOC 2450' ( PIPE OUT ), TOOH LD TBG AND REVERSE OUT @ 1965' 30 BBL ( STS ), TOOH LD REST OF TBG, RD WORK FLOOR, ND BOP AND NU WELLHEAD, JSA SAFETY MEETING, RU RES CMT AND VERIFY ALL LINES AND VALVES ARE OPEN. EST CIRC THROUGH PERFS IN PROD CSG @ 661', PUMP 5 BBL FW / 10 BBL CW / 5 BBL FW, M/W/P G CEMENT SURFACE TO SURFACE 258 SX / 53 BBL SLURRY ( 3 BBL SLURRY RETURNED TO THE PIT ), WASH UP CMT EQUIP, WINTERIZE AND SECURE THE WELL / LOTO, RACK OUT PUMP LINES, BOTTOM OUT TANKS, PICK UP LOCATION,
ROUSE USX AB31-02	0512329402	Abandon Well - Permanent	1/15/2024	CREW TO LOCATION, JSA SAFETY MEETING, ATTEMPT TO GET / KEEP EQUIPMENT RUNNING UNSUCCESSFUL DUE TO EXTREME TEMPS. SDFN, CREW TO THE YARD
ROUSE USX AB31-02	0512329402	Abandon Well - Permanent	1/16/2024	CREW TO LOCATION, JSA SAFETY MEETING, GET EQUIPMENT TO START AND WARM UP SIWP 0 / 0 PSI, TAG TOC INSIDE PROD CSG @ GROUND LEVEL BUBBLE CHECK PROD CSG AND SURF CSG 30 MIN INFLOW TEST ( WSEA 10-E ), NO BUBBLES, TESTS SUCCESSFUL, SECURE THE WELL AND LOTO / RIG DOWN RES 1543 AND PUT EQUIPMENT ON BASE BEAM, SDFN CREW TO THE YARD

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ROUSE USX AB31-02	0512329402	Slot Recovery	1/30/2024	PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON WELLBORE. NO PRESSURE AND NO BUBBLES.  PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
ROUSE USX AB31-02	0512329402	Slot Recovery	2/29/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.