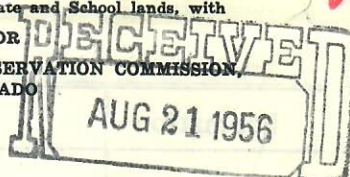


0			
	16		

Locate
Well
CorrectlyFile duplicate of and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS

CONSERVATION COMMISSION

L. L. Gage

Field Cotton Valley Company Midland Oil Company
County Weld Address Box 621, Fort Collins, Colorado
Lease Colorado O & G No. 55-406
Well No. 1A Sec. 16 Twp. 9N Rge. 56W Meridian 6th State or Pat. _____
Location 660 ~~XXX~~ Ft. (S) of North Line and 330 ~~XXX~~ ^(E) Ft. ~~XXX~~ of West line of Sec. Elevation 4532 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *H. C. Gage*Date April 30, 1956Title Secretary

The summary on this page is for the condition of the well as above date.

Commenced drilling March 2, 19 56 Finished drilling March 20, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 5764 to 5795 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>5½</u>	<u>15#</u>	<u>J 55</u>	<u>5860</u>	<u>250</u>		

COMPLETION DATA

Total Depth 5869 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5869
Casing Perforations (prod. depth) from 5707.5 to 5759.5 ft. No. of holes (24 shapes
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow (64 bullets
Shooting Record _____

Prod. began March 25, 19 56. Making 70 bbls./day of 39. A. P. I. Gravity Fluid on 5/8 Pump ☐
Choke. ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date March 12, 19 56

Straight Hole Survey _____ Type _____

_____ Date _____ 19 _____

Other Types of Hole Survey _____ Type _____

Time Drilling Record 14 days

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 5862 to 5865

_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>4974</u>	<u>5268</u>	
<u>Ft. Hayes</u>	<u>5268</u>	<u>5320</u>	
<u>Carlile</u>	<u>5320</u>	<u>5480</u>	
<u>Greenhorn</u>	<u>5480</u>	<u>5671</u>	

(Continue on reverse side)

<u>AJJ</u>	
<u>DVR</u>	
<u>FJK</u>	
<u>OPS</u>	
<u>HWM</u>	
<u>AH</u>	
<u>JJD</u>	
<u>FILE</u>	

Producers

4535 KB