



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

FEB 20 1970

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO.

Lease "A" (55-406)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

At proposed prod. zone NW SW NW Sec. 16, T9N, R56W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cotton Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T9N, R56W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,518' KB (4,509' GL)

12. COUNTY OR PARISH

Weld

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

HHM	✓
JAM	✓
JDM	✓

Completed well in 1956 as a "D" sand gas well. Squeeze cemented "D" perfs. 1957 and recompleted in J-1 sand, 5,836-46' KB. Production is below the economic limit - current production is less than 100 Mcf of gas per day and 170 BSWPD. In our opinion, there are no other productive zones in the well.

Casing: 9-5/8" surface to 168'
5-1/2" 15# J-55 to 5,902' (300 sx.)

Proposal: Spot 20 sx. cement plug over "J" perfs. Shoot and recover estimated 4,500' of 5-1/2" casing. Spot 10 sx. cement in bottom of surface casing and 5 sx. in top. Erect marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne Rogers

TITLE

Manager

DATE Feb. 19, 1970

(This space for Federal or State office use)

APPROVED BY

D.V. Rogers

TITLE

DIRECTOR
OGCS. COM.

DATE

FEB 26 1970

CONDITIONS OF APPROVAL, IF ANY: