



Customer Name Chevron	Customer No.	Date 12/21/2023	Day of Week Thursday	Rig No. 4	AFE or PO #
Well Name ROUSE USX A05-07			API 05-123-29422		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease WCR 74 & WCR 53, SOUTH .5, WEST INTO.		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	07:00 AM	Held monthly safety meeting at A-Plus Yard.
07:00 AM	07:30 AM	Load supplies and equipment. Travel to location.
07:30 AM	08:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
08:00 AM	08:30 AM	Rig move (.2 mil) from (ROUSE USX A05-06) to (ROUSE USX A05-07)
08:30 AM	09:00 AM	Spot in pulling and pumping unit, Base beam V-#2, Dog house DH-N, Pusher trailer P-190, Gas buster #425, PT500 bbls tank #427, hard line trailer CS210, Waste pit #675, Accumulator #2605509, BOP #8880, Heather #FH100-H264.
09:00 AM	10:00 AM	RU, pulling and pumping unit, Unload and RU, hard and hydraulic lines. Check and test ground cables with OHM meter. Performed LOTO on: (ROAD/HOIST) Performed START WELL form.
10:00 AM	10:30 AM	Check pressure on well. Tubing 600 psi. Casing 1900 psi. BH 0 psi. Function test BOP. Pressure test blinds and pipes GOOD TEST: installed 8-5/8" BH safety cables.
10:30 AM	12:00 PM	Stand by on (FORTRESS TRUCK DRIVER) to empty out gas buster from (ROUSE USX A05-06)
12:00 PM	12:30 PM	Drain and winterized equipment.
12:30 PM	01:00 PM	SIW. clean and secure location. SDFD.
01:00 PM	01:30 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

No Accident Reported

Charges and Time Record Listed on Next Page



Customer Name Chevron	Customer No.	Date 12/22/2023	Day of Week Friday	Rig No. 4	AFE or PO #
Well Name ROUSE USX A05-07			API 05-123-29422		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease WCR 74 & WCR 53, SOUTH .5, WEST INTO.		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. Tubing 550 psi. Casing 1900 psi. BH 0 psi. Check and test ground cable with OHM Meter
07:30 AM	09:30 AM	Held safety meeting with (SELECT) RD, 3k three RU, select. Incinerate casing pressure 1900 psi to 1400 psi .
09:30 AM	12:30 PM	RU, pump line to 4-1/2" casing to establish circulation out of 2-3/8" tubing pump 155 bbls total . Pump 1 BPM, had difficulty's on circulating due to plugged hoses from GAS/ICE from well.
12:30 PM	01:00 PM	Drain and winterized equipment. Completed Ramp Down Checklist.
01:00 PM	01:30 PM	SIW. clean and secure location. SDFD.
01:30 PM	02:00 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

No Accident Reported

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Customer Name Chevron	Customer No.	Date 12/27/2023	Day of Week Wednesday	Rig No. 4	AFE or PO #
Well Name ROUSE USX A05-07			API 05-123-29422		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease WCR 74 & WCR 53, SOUTH .5, WEST INTO.		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. Tubing 400 psi. Casing 300 psi. BH 0 psi. Check and test ground cables with ohm meter.
07:30 AM	08:30 AM	Held safety meeting with (CORETECH) RU, slick line. RIH, tagged 2 stage tool @ 4200 ft. POH, with 2 stage tool.
08:30 AM	09:00 AM	RIH, tagged bottom plunger @ 4200 ft, unable to latch onto plunger. POH.
09:00 AM	09:30 AM	RIH, with impression block to tag @ 4200 ft, POH.
09:30 AM	10:00 AM	RIH, made a second attempt with no success. POH.
10:00 AM	10:30 AM	RU, pump line to tubing pumped 30 bbls total. To confirm clearance in the tubing. RD, slick line.
10:30 AM	11:00 AM	Established circulation down tubing out casing with 110 bbls total.
11:00 AM	12:00 PM	RD, 3k tree and master valve. NU, BOP. RU, work floor. Pressure Tested BOP connector, GOOD TEST:
12:00 PM	02:30 PM	TOOH, with 41 stands and LD 148 joints on the ground of 2-3/8".
02:30 PM	03:30 PM	HSM and JSA. RU, A-plus wireline RIH, and set 4-1/2" CIBP @ 6748 ft. POH, LD setting tool.
03:30 PM	04:00 PM	RU, pump line to 4-1/2" casing. Pressure test @ 1500 psi for 15 min. GOOD TEST.
04:00 PM	04:30 PM	Plug #1 (NIO): RIH with dump bail, 2 sxs total. 15.8 ppg, 1.15 yield, 2.4 cuft, 2.0 bbl slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0. water temp 62 degrees, From 6748 ft to 6722 ft ETOC, POH, LD, DB.
04:30 PM	05:00 PM	Drain and winterized equipment.
05:00 PM	05:30 PM	SIW. Clean and secure location. SDFD.
05:30 PM	06:00 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

<input checked="" type="checkbox"/> No Accident Reported
Charges and Time Record Listed on Next Page

No.
 Plugger's
 Daily Work Record



3107 B Bloomfield Hwy
 Farmington, NM
 (505) 325-2627 office

Customer Name Chevron	Customer No.	Date 12/28/2023	Day of Week Thursday	Rig No. 4	AFE or PO #
Well Name ROUSE USX A05-07			API 05-123-29422		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease WCR 74 & WCR 53, SOUTH .5, WEST INTO.		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. Casing 0 psi. BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	08:00 AM	HSM and JSA. RU A-Plus WL. PU, 4-1/2" CIBP. RIH and set @ 2529 ft. POH and LD setting tool. RD wireline.
08:00 AM	08:30 AM	TIH, with 41 stands tag CIBP @ 2529 ft.
08:30 AM	09:00 AM	Plug #2 (SAND PLUG): Mixed and pumped 10 sxs total. 15.8 ppg, 1.15 yield, 11.5 cuft, 2.0 bbl slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0. 1.1 bbls mix water, temp 63 degrees, 9.2 bbls of displacement. From 2529 ft to 2398 ft ETOC.
09:00 AM	10:00 AM	TOH w/ 5 stands and reverse circulate until clean returns. Stand back 12 stands and LD 48 joints of 2-3/8" tubing on the ground.
10:00 AM	10:30 AM	RU, A-Plus wireline. PU, jet cutter and RIH, jet cut 4-1/2" casing @ 1091 ft depth. POH and LD cutter. RD, wireline.
10:30 AM	11:00 AM	RU, pump line to 4-1/2" casing and establish circulation out of 8-5/8" BH with 105 bbls total.
11:00 AM	12:30 PM	RD, work floor. ND BOP. Unland 4-1/2" casing. Had difficulties breaking BH cap due to rust and corrosion. NU BOP. RU, work floor and 4-1/2" casing equipment.
12:30 PM	01:00 PM	TOH, LD 26 joints of 4-1/2" casing on the ground.
01:00 PM	01:30 PM	TIH, with 17 stands and pick up 1 joint end of tubing @ 791 ft.
01:30 PM	02:30 PM	Plug #3 (BASE PLUG): pump 10 bbls of Chem wash followed by 115 sxs total, 80 sxs inside 9"OH, 35 sxs inside 8-5/8" 15.8 ppg, 1.15 yield, 132.2 cuft, 23.5 bbl slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0. 13.6 bbls mix water, temp 63 degrees, 3.0 bbls of displacement. From 1091 ft to 791 ft ETOC.
02:30 PM	03:00 PM	TOH, 12 stands and LD 11 joints of 2-3/8" tubing on the ground.
03:00 PM	03:30 PM	Drain and winterized equipment.
03:30 PM	04:00 PM	SIW. clean and secure location. SDFD.
04:00 PM	04:30 PM	Crew traveled from location to A-Plus yard in GREELEY CO.

No Accident Reported

Charges and Time Record Listed on Next Page



Customer Name Chevron	Customer No.	Date 12/29/2023	Day of Week Friday	Rig No. 4	AFE or PO #
Well Name ROUSE USX A05-07			API 05-123-29422		
County/State Weld/CO		Field DJ Basin	Legal Description of Lease WCR 74 & WCR 53, SOUTH .5, WEST INTO.		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	08:00 AM	TIH, with 12 stands picked up 1 joint and 1-10' sub end of tubing @ 785 ft.
08:00 AM	09:00 AM	Plug #4 (SURFACE): Mixed and pumped 240 sxs total. 240 sxs total inside 8-5/8" BH. 15.8 ppg, 1.15 yield, 276.0 cuft , 49.1 bbl slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0. 28.5 bbls mix water, temp 63 degrees. From 785 ft to SURFACE ft ETOC.
09:00 AM	09:30 AM	TOH, LD, 25 joints on the ground.
09:30 AM	10:00 AM	RD, work floor ND BOP, installed BH 8-5/8" cap.
10:00 AM	11:00 AM	RD, pulling and pumping unit, RD, hydraulic and hard lines.
11:00 AM	11:30 AM	Prep trailers and equipment for rig move.
11:30 AM	02:30 PM	Stand by for (FORTRESS TRUCK DRIVER) to wash out gas buster.
02:30 PM	03:00 PM	Drain pump and winterized
03:00 PM	03:30 PM	Clean and secure location.
03:30 PM	04:00 PM	Crew traveled from location to A-plus yard in GREELEY CO.

No Accident Reported

Charges and Time Record Listed on Next Page