

## Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
ROUSE USX A05-07	0512329422	Abandon Well - Permanent	12/21/2023	ISITP-700 PSI, ISICP-500 PSI, ISISCP-0 PSI, ROAD RIG AND EQUIPMENT TO LOCATION, SPOT IN AND RIG UP PULLING UNIT AND RIG EQUIPMENT, PRES/TEST BOP, SECURE WELL, SDFN.
ROUSE USX A05-07	0512329422	Abandon Well - Permanent	12/22/2023	ISITP-600 PSI, ISICP-1900 PSI, ISISCP-0 PSI, MIRU SELECT INCINERATING EQUIPMENT, INCINERATE GAS AND GOT PRESSURE DOWN TO 1000 PSI, PUMP 160 BBLS DOWN CSG AND AT END OF PUMPING THE FLOW BACK MANIFOLD GOT FROZE UP AND FLOW BACK LINE, SWAP OUT LINES AND BLEAD OF PRESSURE TLL GOT DOWN TO 0 PSI, SECURE WELL, RDMO SELECT, WINTERIZE EQUIPMENT, SDFN.
ROUSE USX A05-07	0512329422	Abandon Well - Permanent	12/27/2023	ISITP-400 PSI, ISICP-300 PSI, ISISCP-0 PSI, INSPECT EQUIPMENT, MIRU CORE TECH SLICKLINE, FISH 2 STAGE TOOL OUT FROM 4200', UNABLE TO FISH PLANGER FROM S/N, PUMP 3 BBLS DOWN TBG TO ENSURE CLERENCE, CIRCULATE HOLE CLEAN, N/D TREE, N/U BOP AND TBG EQUIPMENT, PRES/TEST CONNECTOR, POOH STANDING BACK 41 STANDS AND L/D REST OF TBG, WIRELINE SET CIBP @6748' AND SPOT CMT ON TOP, PERFORM PRESSURE TEST TO 1500 PSI FOR 15 MIN, HELD GOOD, SECURE WELL, SDFN.
ROUSE USX A05-07	0512329422	Abandon Well - Permanent	12/28/2023	ISICP-0 PSI, ISISCP-0 PSI, WIRELINE RIH AND SET CIBP @2529', POOH, TIH OPEN ENDED TO 2529', SPOT 10 SKS OF NEAT G CMT ON TOP OF CIBP, POOH, WIRELINE RIH AND JET CUT CSG @1091', POOH, ESTABLISH CIRCULATION AND CONDITION HOLE, N/D TBG EQUIPMENT, BOP AND TBG HEAD, UN LAND CSG, N/U SPOOL, BOP AND CSG EQUIPMENT, L/D 25 JTS OF 4 1/2 CSG, TIH W/2 3/8 TBG TO 1091', MIX AND PUMP 10 BBLS OF C/WASH, 5 BBLS OF FRESH AND 115 SKS OF NEAT G CMT @15.9 PPG AND 1.15 YIELD, POOH, SECURE WELL, WINTERIZE EQUIPMENT, SDFN.
ROUSE USX A05-07	0512329422	Abandon Well - Permanent	12/29/2023	ISISCP-0 PSI, PERFORM BUBBLE TEST, NO BUBBLES, TIH AND TAG TOC @785', ESTABLISH CIRCULATION, MIX AND PUMP CMT UP TO SURFACE, POOH, N/D TBG EQUIPMENT, BOP AND SPOOL, TOP OFF WELL, SECURE WELL, TOTAL PUMP 240 SKS OF NEAT G CMT @15.8 PPG AND 1.15 YIELD, RIG DOWN PULLING UNIT AND RIG EQUIPMENT, SDFN.

## Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
ROUSE USX A05-07	0512329422	Slot Recovery	1/23/2024	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE.  PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
ROUSE USX A05-07	0512329422	Slot Recovery	3/1/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.