

16-9N-56W

## DAILY WELL REPORT

WELL CONCORD STATE A-1

DEPTH \_\_\_\_\_

24 HR FOOTAGE \_\_\_\_\_



00284909

DATE 9/20/90 DAY \_\_\_\_\_ACTIVITY SWAB TESTZONE "B"

OPERATIONS PREVIOUS 24HRS | A.M. - A.M. |

9/20/90 Well S.I. SINCE 9/13/90 FLUID LEVEL AT 3000' FROM SURFACE  
(2740' OF FLUID IN HOLE)

	Time	F.L.	BOLS./Hour	REMARKS
SAMPLE #1	8:00	3000'	8.35	SWAB DOWN - SHOW OF GAS AHEAD OF SWAB. SMALL AMOUNT OF GRITTY OIL? ON TOP OF FROTHY GRITTY SOAPY WATER. SMALL BLOW OF GAS FOR ~10 MIN. AFTER SWAB DOWN. FOAMY, GRITTY WTR w/ MINOR SHOW OF GRITTY OIL. BLOW GAS AS ABOVE.
	9:00	5100'	2.5	
	10:00	± 5100'	1.67	2500' GAS AHEAD OF FLUID. WATER AS ABOVE w/ MINOR SHOW OF GRITTY, FROGGY GREEN OIL. NO GAS BLOW - ON VACUUM
SAMPLE #2	11:00	5300'	1.67	AS ABOVE
	12:00	5300'	.80	AS ABOVE
	1:00	5300'	.80	AS ABOVE - RECOVERED WATER IS COOL, ± 70°F
SAMPLE #3	2:00	5300'	.80	AS ABOVE - WATER SMELLS OF ACID
	3:00	5300'	.80	AS ABOVE
	4:00	5300'	.80	AS ABOVE

OVER FOR LAB ANALYSIS

16.04 54.6 BOLS. OVER LOAD

MUD	BIT	OPERATION	DAILY COST
Wt _____	No _____	WOB _____	Rig: Daywork <u>1,000</u>
Vis _____	Size _____	RPM _____	Footage _____
WL _____	Make _____	PP _____	Supervision <u>500</u>
PV/YP _____	Type _____	GBM _____	Mud _____
Gels _____	Jets _____	Liner _____	Water _____
pH _____	In _____	Stroke _____	Mudlogger _____
Cl _____	Out _____	AVDP _____	Geologist _____
Salt _____	Footage _____	AVDC _____	Bits _____
Co _____	Hours _____	Circ. Vol. _____	Cement _____
Solids _____	ft/hr _____	Hole Vol _____	Casing _____
Nitrogen _____	Grade _____	Pit Vol _____	ILS _____
Chromates _____	\$/ft _____		Fuel _____
	Serial No _____		Rental _____

RECEIVED

JUL 17 1991

COLO.OIL &amp; GAS CONS.COMM

## ADDITIVES

## SURVEY

Gel _____	@ _____	@ _____
Salt Gel _____	@ _____	@ _____
Starch _____	@ _____	@ _____
Salt _____	@ _____	@ _____
Lime _____		
Caustic _____		
Nitrate _____		
Chromate _____		

Daily Total 1,500

## BHA

DC _____	OD _____	ID _____	Thd _____	Length _____
DC _____	OD _____	ID _____	Thd _____	Length _____
DP _____	Grade _____	WT _____	Thd _____	Length _____
Stab. _____		Strina Wt. _____		Eff. Coliar Wt. _____

CUMM. DRLG. COST

CUMM. COMP. COST

TOTAL CUM. COST

54,660

56,560

# 111,220

SAMPLE ANALYSIS:

		CHLORIDES	P <sub>H</sub>
# 1	8:00 A.M.	4995	8.25
# 2	1:00 P.M.	4695	8.5
# 3	4:00 P.M.	4695	8.0

NO OIL IN SAMPLES. 7% SOLIDS IN EACH SAMPLE  
(Mud, BS or WHATEVER)

RECEIVED

JUL 17 1951

GULF OIL & GAS CO. COMM.



WELL CONCORD STATE A-1

DEPTH \_\_\_\_\_

4 HR FOOTAGE \_\_\_\_\_

DATE 9-13-90 DAY 81

ACTIVITY Swab Test

ZONE 11

OPERATIONS PREVIOUS 24HRS. | A.M. - A.M. |

7-13-90 WELL SI 16 HAS FLUID LEVEL @ 3600'  
2000' FILL UP OVER NIGHT

TIME	F.L.	BRLS	COMMENTS
8:00 AM	3600'		
8:30 AM	5000'	10-00	WTR w/ FINES
9:30	5000'	1.67	" "
10:30	5000'	1.67	" " SLT GAS BLOW " " "

TOTAL 13.3 BBLS 38.6 BBLS OVER 1-24-77

RIG DOWN SWAB, RIG DOWN RIG & MOVE OUT

- MOVED 24 JTS 2  $\frac{3}{8}$ " TUBING TO BANEY WELL SERVICE YARD IN STERLING, CO FOR STORAGE

- BAKER PACKED IN HOLE WILL BE RENT FREE  
FOR TWO WEEKS

SWAB TANKS ON LOCATION WILL BE RENT FREE ON DAYS WHEN NO OPERATIONS ARE CONDUCTED FOR UP TO TWO WEEKS.

- WILL PLAN TO SWAB TEST AGAIN WED SEPT 19  
1-2 DAYS AS NECESSARY

LAB ANALYSIS - SWAB WATER 9-13-90

15<sup>th</sup> RUN - Chlorides 6190 PPM

2ND TO LAST RUN - 5590 PPM

LAST RUN	"	2290 PPM
		5390 PPM

UD		BIT	OPERATION	DAILY COST
	No		WOB	Rig: Daywork 500
	Size		RPM	Footage
	Make		PP	Supervision
YP	Type		GPM	Mud
s	Jets		Liner	Water
	In		Stroke	Mudlogger
	Out		SPM	Geologist
	Footage		AVDP	Bits
	Hours		AVDC	Cement
ds	ft/hr		Circ. Vol.	Casing
ates	Grade		Hole Vol	H <sub>2</sub> S
omates	\$/ft		Pit Vol	Fuel
	Serial No			Rental 40
				PKR 100

ADDITIVES		SURVEY	
Gel			
rch			
		Daily Total 640	

stic \_\_\_\_\_  
 ate \_\_\_\_\_  
 omate \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

BHA  
 DC \_\_\_\_\_ OD \_\_\_\_\_ ID \_\_\_\_\_ Thd \_\_\_\_\_ Length \_\_\_\_\_  
 DC \_\_\_\_\_ OD \_\_\_\_\_ ID \_\_\_\_\_ Thd \_\_\_\_\_ Length \_\_\_\_\_  
 DP \_\_\_\_\_ Grade \_\_\_\_\_ WT \_\_\_\_\_ Thd \_\_\_\_\_ Length \_\_\_\_\_  
 Stab. \_\_\_\_\_ Strina Wt. \_\_\_\_\_ Eff. Collar Wt. \_\_\_\_\_

CUMM. DRLG. COST

CUMM. COMP. COST

TOTAL CUM. COST

54,660

55,060

#109 720



# CONCORD OIL COMPANY, INC.

## DAILY WELL REPORT

WELL CONCORD STATE A-1

DEPTH \_\_\_\_\_

4 HR FOOTAGE \_\_\_\_\_

DATE 9-12-90 DAY 71

ACTIVITY Swab Test

ZONE "D"

5742-49

5751-56

OPERATIONS PREVIOUS 24HRS. | A.M. - A.M. |

12:40 WELL SHUT IN 12 HRS 7 AM FLUID LEVEL @ 3200'

FILL UP OVERNIGHT - 2400'

RIG UP & SWAB WELL

TIME	FLUID LEVEL	RUNS	BBLs	COMMENTS
7:00	3200'			
8:00	4400'	2	8.35	WTR & FINES
9:00	4400'	1	4.17	" " W/EMULSION
10:00	4600'	1	3.34	" " W/EMULSION
11:00	5000'		0.83	WTR & FINES SLIGHT GAS BLOW
12:00	5000'		1.67	" " " "
1:00 P	5000'		1.67	" " " "
2:00	5000'		1.67	" " " "
3:00	5000'		0.83	" " " "
4:00	5000'		1.67	" " " "

TOTAL REC 24.2 BBLs

25.3 BBLs OVER LOAD

SDON.

NOTE: WTR. SAMPLE THAT WAS TESTED FROM THE 10:00 SWAB RUN TESTED 4200 PPM Chlorides. THE 4:00 " " 6700 PPM Chlorides. a significant change. "D" Sand wtr in the offset wells tested at 4800-4900 PPM Chlorides.

MUD	BIT	OPERATION	DAILY COST
	No _____	WOB _____	Rig: Daywork <u>1000</u>
	Size _____	RPM _____	Footage _____
	Make _____	PP _____	Supervision <u>450</u>
YP	Type _____	GPM _____	Mud _____
ls	Jets _____	Liner _____	Water _____
	In _____	Stroke _____	Mudlogger _____
	Out _____	SPM _____	Geologist _____
t	Footage _____	AVDP _____	Bits _____
	Hours _____	AVDC _____	Cement _____
ids	ft/hr _____	Circ. Vol. _____	Casing _____
rates	Grade _____	Hole Vol _____	H <sub>2</sub> S _____
omates	\$/ft _____	Pit Vol _____	Fuel _____
	Serial No _____		Rental <u>40</u>
			<u>pk</u> <u>200</u>

ADDITIVES	SURVEY
	@ _____ @ _____
t Gel	@ _____ @ _____
rch	@ _____ @ _____
lt	@ _____ @ _____
ne	
ustic	
rate	
romate	
Daily Total <u>\$1690</u>	

BHA
DC _____ OD _____ ID _____ Thd _____ Length _____
DC _____ OD _____ ID _____ Thd _____ Length _____
DP _____ Grade _____ WT _____ Thd _____ Length _____
Stab. _____ String Wt. _____ Eff. Collar Wt. _____

CUMM. DRLG. COST 54,660 CUMM. COMP. COST 52,730 TOTAL CUM. COST \$107,390



# CONCORD OIL COMPANY, INC.

## DAILY WELL REPORT

WELL CONCORD STATE A-1

DEPTH \_\_\_\_\_

HR FOOTAGE \_\_\_\_\_

DATE 9-12-90 DAY 7

ACTIVITY Swab Test

ZONE "D"

5742-49

5751-56

OPERATIONS PREVIOUS 24HRS [ A.M. - A.M.]

12:50 WELL SHUT IN 12 HRS 7 AM FLUID LEVEL @ 3200'  
FILL UP OVERNIGHT - 2400'

RIG UP & SWAB WELL

TIME	FLUID LEVEL	RUNS	BBLs	COMMENTS
7:00	3200'			
8:00	4400'	2	8.35	WTR & FINES
9:00	4400'	1	4.17	" " W/EMULSION
10:00	4600'	1	3.34	" " W/EMULSION
11:00	5000'		0.83	WTR & FINES SLIGHT GAS BLOW
12:00	5000'		1.67	" " " " "
1:00 P	5000'		1.67	" " " " "
2:00	5000'		1.67	" " " " "
3:00	5000'		0.83	" " " " "
4:00	5000'		1.67	" " " " "

TOTAL REC 24.2 BBLs

25.3 BBLs OVER LOAD

SDON.

NOTE: WTR. SAMPLE THAT WAS TESTED FROM  
THE 10:00 SWAB RUN TESTED 4200 PPM Chlorides.  
THE 4:00 " " 6700 PPM Chlorides.  
a significant change. "D" Sand wtr in the  
offset wells tested at 4800-4900 PPM Chlorides.

MUD	BIT	OPERATION	DAILY COST
No	WOB	Rig: Daywork	<u>1000</u>
Size	RPM	Footage	
Make	PP	Supervision	<u>450</u>
Type	GPM	Mud	
Jets	Liner	Water	
In	Stroke	Mudlogger	
Out	SPM	Geologist	
Footage	AVDP	Bits	
Hours	AVDC	Cement	
ft/hr	Circ. Vol.	Casing	
Grade	Hole Vol	H <sub>2</sub> S	
\$/ft	Pit Vol	Fuel	
Serial No		Rental	<u>40</u>
		<u>pkf</u>	<u>200</u>

ADDITIVES	SURVEY
	@
li Gel	@
arch	@
lt	@
ne	
ustic	
trate	
romate	
DP	Grade
Stab.	Strina Wt.
	Eff. Collar Wt.

Daily Total \$1690

Justice _____	<b>BHA</b>				
Rate _____	DC _____	OD _____	ID _____	Thd _____	Length _____
romate _____	DC _____	OD _____	ID _____	Thd _____	Length _____
_____	DP _____	Grade _____	WT _____	Thd _____	Length _____
_____	Stab. _____	String Wt. _____		Eff Collar Wt _____	

CUMM. DRLG. COST

54,660

CUMM. COMP. COST

54,420

TOTAL CUM. COST

\$109,080



CONCORD OIL COMPANY, INC.  
DAILY WELL REPORTWELL CONCORD STATE A-1

DEPTH \_\_\_\_\_

HR FOOTAGE \_\_\_\_\_

DATE 9-11-90 DAY 6ACTIVITY BREAK DOWN FMZONE "D"5742-495751-56

OPERATIONS PREVIOUS 24HRS. | A.M. - A.M. |

WELL SHUT-IN 20 HRS 1000' FILL-UP F.L. 4600'  
RIG UP SWAB REC 4 BBLs WTR W/ REC OIL SL-GAS BLOW  
TOTAL FLUID REC. SINCE PERFORATING - 22.6 BBLs  
RIG DOWN SWAB  
HOOK-UP WATER TRUCK & LOAD TUBING / CASING ANNULUS  
W/ 2% KCI WTR  
RIG UP HALLIBURTON TO PUMP BREAKDOWN  
PRESSURE TEST SURFACE LINES TO 5000 PSI  
1000 GAL ~~WTR~~ (24 BBLs) BREAKDOWN FLUID - 3% KCI WTR  
W/ SURFACTANTS FRICTION REDUCERS & EMULSION BREAKERS  
75 BALL SEALERS  
DISPLACE W/ 23.4 BBL 2% KCI WTR  
TREATING RATE 3-4 BBL/MINUTE PRESSURE 2000-2850 PSI  
GOOD BALL ACTION, DID NOT BALL OUT  
INITIAL SHUT IN PRESSURE - 2000 PSI 5 MIN - 750 PSI  
10 MIN - 100 PSI 12 MIN - VACUUM  
TOTAL BBLs LEFT TO RECOVER - 47.4  
RIG UP SWAB

TIME	FLUID	RUNS	BBLs	COMMENTS
9:00 A	300'	<del>2</del>	<del>2.5</del>	WTR
10:00 A	5000'	4	26.8	WTR & FINES
11:00 A	5400'	2	3.3	WTR & EMULSION
12:00 P	5400'	2	3.3	WTR & EMULSION
1:00 P	5400'	1	2.5	WTR & FINES SLIGHT GAS
2:00 P	5400'	1	2.5	" " " "
3:00 P	5500'	1	1.7	" " " "
4:00 P	5400'	1	2.5	" " " "

TIME	BH	OPERATION	DAILY COST
5:00 P	No	WOB	Rig: Daywork 1400
6:00 P	Size	RPM	Footage
7:00 P	Make	RC	Supervision 450
	Type	GPM	Mud
	Jobs	Liner	Water 220
	In	Stroke	Mudlogger
	Out	SFM	Geologist
	Footage	AYDP	Bits
	Hours	AWDC	Cement
	ft/hr	Circ. Vol.	Casing
	Grade	Hole Vol	H <sub>2</sub> S
	\$/ft	Pit Vol	Fuel
	Serial No		Rental Tanks - 40
			Breakdown - 1600
			PKT & service - 400

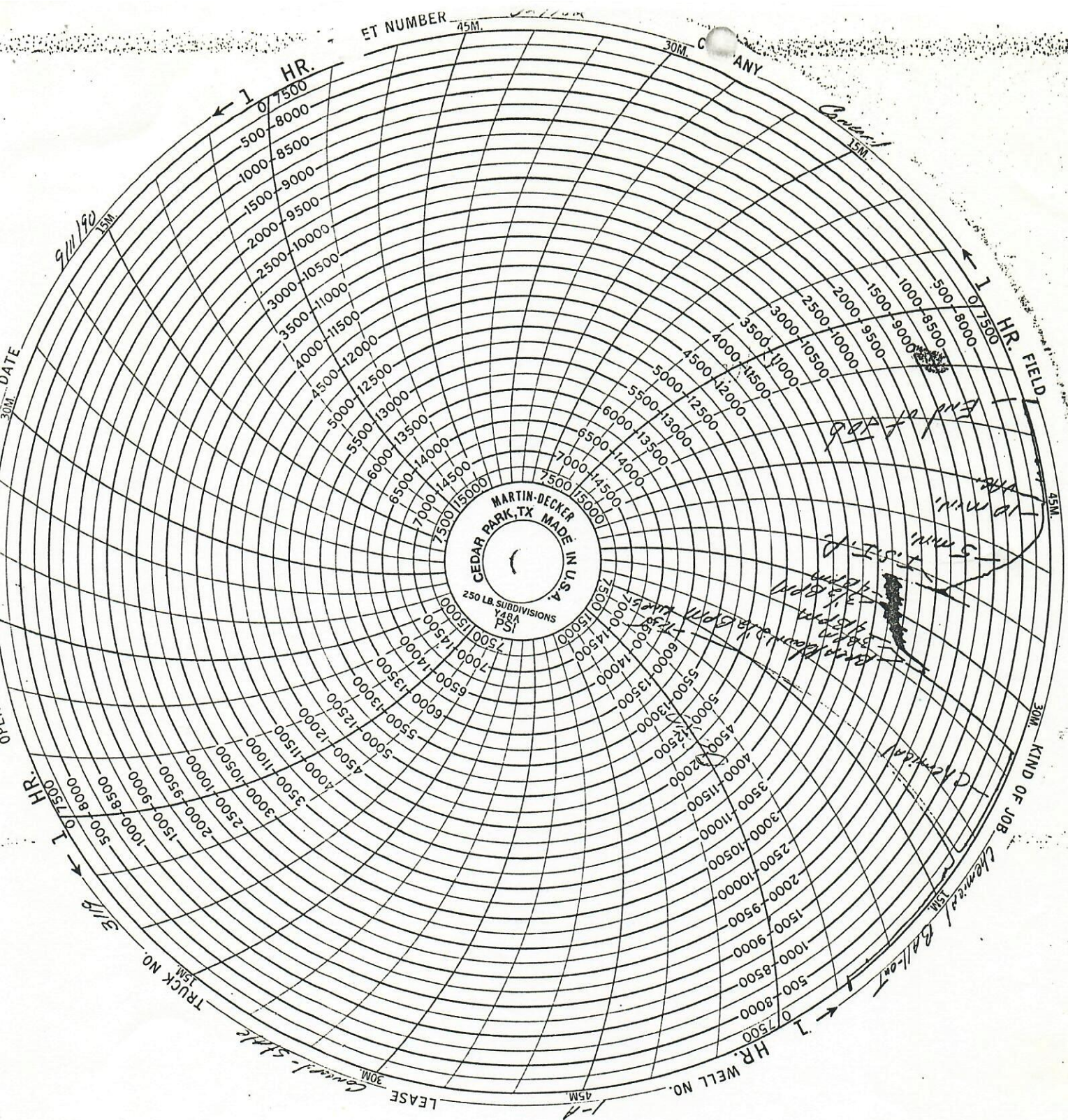
## ADDITIVES

el	@	@
lt Gel	@	@
arch	@	@
lt	@	@
me	@	@

BHA	DC	OD	ID	Thd	Length
	DC	OD	ID	Thd	Length
	DP	Grade	WT	Thd	Length
Stab.					
		Strina Wt.			Eff. Collar Wt.

CUMM. DRLG. COST	CUMM. COMP. COST	TOTAL CUM. COST
54,660	52,730	107,390







# CONCORD OIL COMPANY, INC.

## DAILY WELL REPORT

WELL CONCORD STATE A-1

DEPTH \_\_\_\_\_

24 HR FOOTAGE \_\_\_\_\_

DATE 9-10-98 DAY 51

ACTIVITY Swab Test

ZONE "D"

OPERATIONS PREVIOUS 24HRS. | A.M. - A.M. |

Well Shut-in 44 HRS Fluid Level @ 3800'  
2000' water w/ BS Trc oil

Swab well

TIME	FLUID LEVEL	# ROPS	BBL'S	COMMENTS
8:00 A	3600'	1	7.8	WTR w/ FINE, TRC OI
9:00	5400'	1	0.8	SLIGHT GAS BLOW
10:00	5400'	1	0.8	"
11:00	5400'	1	0.8	"
12:00	5500'	1	0.4	"

TOTAL RECOVERED TODAY 10.6 BBL'S

TOTAL RECOVERED SINCE PERFORATING - 18.6 BBL'S

RIG DOWN SWAB

SHUT DOWN OVERNIGHT

MUD	BIT	OPERATION	DAILY COST
WI _____	No _____	WOB _____	Rig: Daywork <u>600</u>
Vis _____	Size _____	RPM _____	Footage _____
WL _____	Make _____	PP _____	Supervision <u>450</u>
V/YP _____	Type _____	GPM _____	Mud _____
Gels _____	Jets _____	Liner _____	Water _____
H _____	In _____	Stroke _____	Mudlogger _____
CI _____	Out _____	SPM _____	Geologist _____
alt _____	Footage _____	AVDP _____	Bits _____
o _____	Hours _____	AVDC _____	Cement _____
olids _____	ft/hr _____	Circ. Vol. _____	Casing _____
litrates _____	Grade _____	Hole Vol _____	H <sub>2</sub> S _____
chromates _____	\$/ft _____	Pit Vol _____	Fuel _____
	Serial No _____		Rental <u>TRAKES 40</u>
			<u>Packer 200</u>

ADDITIVES	SURVEY
el _____	@ _____
alt Gel _____	@ _____
tarch _____	@ _____
alt _____	@ _____
me _____	@ _____
oustic _____	
lirate _____	
hromate _____	
	Daily Total <u>1290</u>

BHA
DC _____ OD _____ ID _____ Thd _____ Length _____
DC _____ OD _____ ID _____ Thd _____ Length _____
DP _____ Grade _____ WT _____ Thd _____ Length _____
Stab. _____ Strina Wt. _____ Eff. Collar Wt. _____

CUMM. DRLG. COST

\$ 54,660

CUMM. COMP. COST

48,620

TOTAL CUM. COST

\$ 103,280



CONCORD OIL COMPANY, INC.  
DAILY WELL REPORT

WELL CONCORD STATE A1  
DEPTH \_\_\_\_\_  
24 HR FOOTAGE \_\_\_\_\_

DATE 9-9-90 DAY 3  
ACTIVITY Swab Test well  
ZONE D  
5242-49: 51-56

OPERATIONS PREVIOUS 24HRS | A.M. - A.M. |

9-8-90 Well S.T. 16 HRS Fluid level @ 8:00am - 4600'  
1000' (4 BBLs) fluid entry overnight  
Swabbed as follows:

TIME	FLUID LEVEL	FLUID ENTRY	BBLS REC	COMMENT
8:00 AM	4600'	1000'	4	WTR w/ FINE GASSING
9:00 AM	5400'	200'	0.8	WTR w/ GAS SHOW
10:00 AM	5470'	130'	0.5	"
11:00 AM	5470'	130	0.5	"
<u>SHUT WELL IN - SHUT DOWN OVERNITE</u>				

9-9-90 SHUT DOWN FOR SUNDAY

NOTE: MONDAY - WILL SWAB TO RECOVER BRLG FLUIDS  
& TO TEST WELL. WILL WORK A SHORT DAY W/ RIG  
I'LL CHECK INTO SOME OLD WELL RECORDS AT THE  
OIL & GAS COMMISSION & WORK WITH HALLIBURTON IN  
THEIR LAB AT STERLING.  
TUES - WILL PUMP FORMATION "BREAK DOWN" TO OPEN PERFORATIONS

MUD	BIT	OPERATION	DAILY COST
Vi	No	WOB	Rig: Daywork 700
is	Size	RPM	Footage
VL	Make	PP	Supervision 450
V/YP	Type	GPM	Mud
els	Jets	Liner	Water
H	In	Stroke	Mudlogger
I	Out	SPM	Geologist
alt	Footage	AVDP	Bits
a	Hours	AVDC	Cement
olids	ft/hr	Circ. Vol.	Casing
itates	Grade	Hole Vol	H <sub>2</sub> S
hromates	\$/ft	Pit Vol	Fuel
	Serial No		Rental 240

ADDITIVES	SURVEY
el	@
alt Gel	@
tarch	@
alt	@
me	@
oustic	
itrate	
hromate	
	Daily Total 1390

oustic _____	BHA				
irrate _____	DC _____	OD _____	ID _____	Thd _____	Length _____
hromate _____	DC _____	OD _____	ID _____	Thd _____	Length _____
_____	DP _____	Grade _____	WT _____	Thd _____	Length _____
_____	Stab. _____	Strina Wt. _____		Eff. Collar Wt. _____	

CUMM. DRLG. COST	CUMM. COMP. COST	TOTAL CUM. COST
54,660	45,940 47,330	101,990



CONCORD OIL COMPANY, INC.  
DAILY WELL REPORTWELL CONCORD STATE A-1

DEPTH \_\_\_\_\_

24 HR FOOTAGE \_\_\_\_\_

DATE 9-7-90 DAY 21ACTIVITY Perforate & testZONE "D"  
5742-49; 51-56

OPERATIONS PREVIOUS 24HRS [ A.M. - A.M. ]

Pull out of hole w/ 179 jts tubing, lay down  
bit & scraper.Rig up wire line, go in hole w/ perforating gun (3 1/2" CSP gun)  
Perforate D sand as follows:D<sub>1</sub> 5742-49 4 spfD<sub>2</sub> 5751-56 4 spfPull out of hole w/ gun & rig down wireline  
All shots fired OK

Pick up Model R packer trip in hole as follows:

2 jts tbg Bottom @ 5690'

1 - Model R packer @ 5626'

1 - Seating nipple @ 5625'

177 jts tubing

Set packer and rig up swab

1st run - fluid level @  $\pm 4300'$  recovered  
load water, slightly gas cut

Shut in 1 1/2 hrs

2nd run - fluid level @  $\pm 5300'$  recovered1.1 BBLS dirty water w/ drlg fines, slight oil cut  
slight gas blow

Shut in 1 1/2 hrs

3rd run - F.L. @  $\pm 5300$  rec. 1.1 BBLS as above

Shut Down Over Night

## MUD

## BIT

No \_\_\_\_\_  
Size \_\_\_\_\_  
Make \_\_\_\_\_  
Type \_\_\_\_\_  
Jets \_\_\_\_\_  
In \_\_\_\_\_  
Out \_\_\_\_\_  
Footage \_\_\_\_\_  
Hours \_\_\_\_\_  
ft/hr \_\_\_\_\_  
Grade \_\_\_\_\_  
\$/ft \_\_\_\_\_  
Serial No \_\_\_\_\_

## OPERATION

WOB \_\_\_\_\_

RPM \_\_\_\_\_

PP \_\_\_\_\_

GPM \_\_\_\_\_

Liner \_\_\_\_\_

Stroke \_\_\_\_\_

SPM \_\_\_\_\_

AVDP \_\_\_\_\_

AVDC \_\_\_\_\_

Circ. Vol. \_\_\_\_\_

Hole Vol \_\_\_\_\_

Pit Vol \_\_\_\_\_

## DAILY COST

Rig: Daywork 1000

Footage \_\_\_\_\_

Supervision 450

Mud \_\_\_\_\_

Water \_\_\_\_\_

Mudlogger \_\_\_\_\_

Geologist \_\_\_\_\_

Bits \_\_\_\_\_

Cement \_\_\_\_\_

Casing \_\_\_\_\_

H<sub>2</sub>S \_\_\_\_\_

Fuel \_\_\_\_\_

Rental Tanks - 40Wireline - 800Trucking - 200

## ADDITIVES

## SURVEY

\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_  
\_\_\_\_\_ @ \_\_\_\_\_Daily Total \$2,490

## BHA

DC \_\_\_\_\_ OD \_\_\_\_\_ ID \_\_\_\_\_ Thd \_\_\_\_\_ Length \_\_\_\_\_  
DC \_\_\_\_\_ OD \_\_\_\_\_ ID \_\_\_\_\_ Thd \_\_\_\_\_ Length \_\_\_\_\_  
DP \_\_\_\_\_ Grade \_\_\_\_\_ WT \_\_\_\_\_ Thd \_\_\_\_\_ Length \_\_\_\_\_  
Stab. \_\_\_\_\_ Strina Wt. \_\_\_\_\_ Eff. Collar Wt. \_\_\_\_\_

CUMM. DRLG. COST

54,660

CUMM. COMP. COST

43,450  
45,940

TOTAL CUM. COST

\$100,600



# DAILY WELL REPORT

DEPTH

24 HR FOOTAGE

DATE 9-6-90 DAY 1 / 1

ACTIVITY Pick up + 60

ZONE   D  

OPERATIONS PREVIOUS 24HRS | A.M. - A.M. |

Rig up completion rig Barney Well Service Rig #  
Delivered tubing to location - 203 jts 2 3/8" 4.7" EUE  
used & tested to 7000 psi 6497.75' (Threads on length)  
D. 1 7/8" 2 3/8" I.D.

Pick up 3 7/8" bit & 4 1/2" casing scraper, 195 jts tubing  
Go in hole and tag bottom @ 6212'

Go in hole and tag bottom @ 6212'

Pull out of hole w/ 15 stands (30 joints) stand back in derrick

Rig up snub, bottom of tubing at  $\pm 5260'$

Swab fluid level in well to  $\pm 4300'$

Rig down swab

Roll out of hole & lay down 16 its tubing

S.D.O.N. (Shut down overnight)

Note: Moved in and set 2-300 BBL swab tank

MUD	BIT	OPERATION	DAILY COST
Wt _____	No _____	WOB _____	Rig: Daywork <u>1,200</u>
Vis _____	Size _____	RPM _____	Footage _____
WL _____	Make _____	PP _____	Supervision <u>450</u>
PV/YP _____	Type _____	GPM _____	Mud _____
Gels _____	Jets _____	Liner _____	Water _____
bH _____	In _____	Stroke _____	Mudlogger _____
CI _____	Out _____	SPM _____	Geologist _____
Salt _____	Footage _____	AVDP _____	Bits _____
Ca _____	Hours _____	AVDC _____	Cement _____
Solids _____	ft/hr _____	Circ.Vol. _____	Casing _____
Nitrates _____	Grade _____	Hole Vol _____	H <sub>2</sub> S _____
Chromates _____	\$/ft _____	Pit Vol _____	Fuel _____
_____	Serial No _____	_____	Rental <u>Scripper - \$280</u>
_____	_____	_____	Tubing 65w' <u>7800</u>
_____	_____	_____	(est @ 120/G) _____
_____	_____	_____	Wellhead (est) <u>1000</u>
ADDITIVES	SURVEY	_____	Daily Total <u>10,730</u>
Gel _____	@ _____	@ _____	32,720
Salt Gel _____	@ _____	@ _____	
Starch _____	@ _____	@ _____	
Salt _____	@ _____	@ _____	
Time _____	@ _____	@ _____	
Caustic _____	BHA	_____	
Nitrate _____	DC _____ OD _____ ID _____ Thd _____ Length _____		
Chromate _____	DC _____ OD _____ ID _____ Thd _____ Length _____		
_____	DP _____ Grade _____ WT _____ Thd _____ Length _____		
_____	Stab. _____ Strina Wt. _____ Eff. Collar Wt. _____		
CUMM. DRLG. COST	CUMM. COMP. COST	TOTAL CUM. COST	
<u>54,660</u>	<u>43,450</u>	<u>98,110</u>	



13-395-3357  
ATTN: MR. CHRISTIA.  
DOME

MORNING REPORT

WELL CONCORD STATE A-1  
DEPTH \_\_\_\_\_  
24 HR FOOTAGE \_\_\_\_\_

DATE 8-30-90 DAY 1  
ACTIVITY BOND LOG CSG  
ZONE "D"

OPERATIONS PREVIOUS 24HRS | A.M. - A.M. |

23090  
MOVE- IN BACKHOE, LEVEL LOCATION WHERE DRLG RIG WAS SET, DIG 4 HOLES & BURY 4 RIG ANCHORS  
MOVE IN WELDER, CUT-OFF TOP OF 4 1/2" CASING & WELD ON BELL NIPPLE (THREADED END PIECE)  
RELEASE BACKHOE & RELEASE WELDER  
  
MOVE-IN & RIG UP WIRELINE & MAST TRUCK  
GO IN HOLE W/ CEMENT BOND LOG TOOL  
TAGGED BOTTOM @ 6194' - COMMENCED LOGGING  
EXCELLENT BOND ACROSS ZONES OF INTEREST  
TOP OF CEMENT @ 5372'  
  
~~WELDER~~  
PULL OUT OF HOLE W/ LOGGING TOOLS  
RIG DOWN & RELEASE WIRELINE EQUIPMENT  
RIG UP PUMP TRUCK & WATER TRUCK, PRESSURE PUMP LINES & CASING TO 2000 PSI, HELD 5 MIN, CHECK FOR LEAKS, PRESSURE TO 3000 PSI HELD 5 MIN, CHECK FOR LEAKS NO PRESSURE LEAK OFF  
PRESSURED TO 4000 PSI at 4000 PSI, PUMP TRUCK VALVE STARTED TO LEAK. BLED OFF PRESSURE RIGGED DOWN & RELEASED PUMP TRUCK & WATER TRUCK.  
SHUT DOWN OPERATIONS - WAITING ON COMPLETION RIG

NOTE TO CHRISTIAN - WE WEREN'T ABLE TO HOLD 4000 PSI ON CASING. DUE TO PUMP TRUCK LEAK. ARE YOU SATISFIED WITH THIS TEST OR WOULD YOU LIKE TO RE-TEST? Don't Re-Test. (FIELD TICKETS)

BIT		OPERATION	DAILY COST
No		WOB	Rig: Daywork
Size		RPM	Footage
Make		PP	Supervision <u>430</u>
Type		GPM	Mud
Jets		Liner	Water
In		Stroke	Mudlogger
Out		SPM	Geologist
Footage		AVDP	Bits
Hours		AVDC	Cement
ft/hr		Circ. Vol.	Casing
Grade		Hole Vol	H <sub>2</sub> S
\$/ft		Pit Vol	Fuel: <u>ANCHORS</u>
Serial No			Rental <u>250</u>

ADDITIONALS		SURVEY	
	@		
	@		
	@		
	@		

BELL NIPPLE - <u>200</u>
BOND LOG - <u>900</u>
PUMP TRUCK
WATER TRUCK - <u>270</u>
BACKHOE
TRANSPORT - <u>150</u>
Daily Total <u>2200</u>

BHA					
DC	OD	ID	Thd	Length	
DC	OD	ID	Thd	Length	
DP	Grade	WT	Thd	Length	
Stab.		String Wt.		Eff. Collar Wt.	

DRLG COST	CUM. WATER / COMP. COST	TOTAL CUM. COST
<u>54,660</u>	<u>32720</u>	<u>87,380</u>