

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

5. LEASE DESIGNATION AND SERIAL NO. OG87/4087-S

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME CONCORD STATE

9. WELL NO. A-1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SW Sec. 16-9N-56W

12. COUNTY Weld

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) _____

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'

15. NO. OF ACRES IN LEASE* 160

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 85'

18. PROPOSED DEPTH 6250'

19. OBJECTIVE FORMATION Lakota

20. ELEVATIONS (Show whether GR or KB) 4506' GR

21. DRILLING CONTRACTOR GEAR DRILLING COMPANY PHONE NO. 623-4422

22. APPROX. DATE WORK WILL START 8-15-90

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	160	115 sacks
7-7/8"	5-1/2"	14 & 15.50	6250'	150 sacks

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
 If NOT surface bond must be on file or copy of surface agreement must be furnished.
 If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. Township 9 North - Range 56 West Sec. 16: SW/4

After setting Surface Casing, well will be drilled to a total depth of approximately 6250' and electric logs run. Any significant shows of oil and/or gas will be evaluated by DST's.

PLEASE FILL IN APPROPRIATE CODES:
 OPER. NO. 19130
 DRLR. NO. 33170
 FIELD NO. Wildcat 99999
 LEASE NO. _____
 FORM CD. LKTA
AUG 13 1990

25. PRINT George L. Gear President of Gear Drilling Company

SIGNED George L. Gear TITLE Agent of Concord Oil DATE 8-12-90

(This space for Federal or State Use)

PERMIT NO. 90-882 APPROVAL DATE AUG 16 1990 EXPIRATION DATE 12-15-90

APPROVED BY DR Becknell TITLE Director DATE AUG 16 1990

CONDITIONS OF APPROVAL, IF ANY: This well will be drilled using Gear Drilling Company's bond. If the well becomes a producer, the Operator must obtain (within 30 days) a producing bond to cover the well, thus releasing Gear Drilling Company from any further responsibility.

A.P.I. NUMBER
05 123 14688