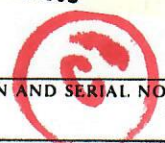


STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. OG87/4087-S	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
2. OPERATOR: CONCORD OIL & GAS CO., INC. & Gear Drilling ADDRESS: 518 - 17th St. Suite #470 CITY: Denver STATE: Colo. ZIP: 80202			8. FARM OR LEASE NAME CONCORD STATE	
3. PHONE NO. (303) 623-2283			9. WELL NO. A-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2040' FSL and 600' FWL of Southwest quarter At proposed Prod. zone same			10. FIELD AND POOL, OR WILDCAT Wildcat	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)			11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SW Sec. 16-9N-56W	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'		15. NO. OF ACRES IN LEASE* 160	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 85'		18. PROPOSED DEPTH 6250'	19. OBJECTIVE FORMATION Lakota	
20. ELEVATIONS (Show whether GR or KB) 4506' GR		21. DRILLING CONTRACTOR GEAR DRILLING COMPANY	22. APPROX. DATE WORK WILL START 8-15-90	
		PHONE NO. 623-4422		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	160	115 sacks
7-7/8"	5-1/2"	14 & 15.50	6250'	150 sacks

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG. Township 9 North - Range 56 West
Sec. 16: SW/4
After setting Surface Casing, well will be drilled to a total depth of approximately 6250' and electric logs run. Any significant shows of oil and/or gas will be evaluated by DST's.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 19130
DRLR. NO. 33170
FIELD NO. Wildcat 99999
LEASE NO. **RECEIVED**
FORM CD. LKTA
AUG 13 1990

25. PRINT George L. Gear - President of Gear Drilling Company
SIGNED *George L. Gear* TITLE Agent of Concord Oil DATE 8-12-90
(This space for Federal or State Use)

PERMIT NO. 90-882 APPROVAL DATE AUG 16 1990 EXPIRATION DATE 12-15-90
APPROVED BY *DR Bucknell* TITLE Director DATE AUG 16 1990

CONDITIONS OF APPROVAL, IF ANY: This well will be drilled using Gear Drilling Company's bond. If the well becomes a producer, the Operator must obtain (within 30 days) a producing bond to cover the well, thus releasing Gear Drilling Company from any further responsibility.

A.P.I. NUMBER
05 123 14688