

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented Federal and Indian lands.  
File in duplicate for State lands.

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FOR OFFICE USE

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Concord Oil Company and Gear Drilling Company		PHONE (213) 393-1961	
ADDRESS 1119 Colorado Av, #20-22 Santa Monica, Ca 90401			
2. DRILLING CONTRACTOR Gear Drilling Company		PHONE 623-2283	
3. LOCATION OF WELL (Footages from section lines) At surface 2040' FSL & 600' FWL At top prod. interval reported below At total depth Same as above		4. ELEVATIONS KB 4516' GR 4506'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER	
7. FEDERAL OR STATE LEASE NO.			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER Concord State #A			
10. FIELD OR WILDCAT Wildcat			
11. QTR. QTR. SEC. T. R. AND MERIDIAN NWSW Sec 16-9N-56W			

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 90-882	13. API NO. 05 123 14688	14. SPUD DATE 8/15/90	15. DATE TD REACHED 8/21/90	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Weld	18. STATE CO.
19. TOTAL DEPTH MD 6250' TVD		20. PLUG BACK TOTAL DEPTH MD TVD		21. DEPTH BRIDGE PLUG SET MD TVD		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DIL & FDC-GR-Neut. & Micrologs				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (SUBMIT REPORT)		

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8 5/8"	24#	12 1/4"	Surf	174' KB		100	22.62	Surface
4 1/2"	11.6#	7 7/8"	Surf	6247' KB		230	52.02	

## 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

## 26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) 'D' Sand	5740'	5758'	5742'-5749'		4 SPF	
B) 'D' Sand	5740'	5758'	5751'-5756'		4 SPF	
C)						
D)						

## 27. PERFORATION RECORD

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5742'-5756'	Treatment - 1000 gallons of 3% KCL water w/surfactants, friction reducers and emulsion breakers
	Swabbed 54.6 BBLs. Over load. Water minor show of oil and gas

29.

## PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		WELL STATUS

## PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		WELL STATUS

COMPLETE AND SIGN BACK PAGE



PRODUCTION - INTERVAL C									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
'D' Sand	5740'	- - - -	Sandstone, white, fine grained, subangular, well sorted, pale yellow fluorescence, streaming to slow white cut w/residue ring, poor to fair porosity	Electric Log Tops	
'J' Sand	5825'	- - - -	Sandstone, fg to vfg, subangular, well sorted, pale yellow fluorescence, poor to fair porosity	Niobrara	4920'
'Lakota'	6102'	6249' TD	Sandstone, white, fg, no shows of oil and gas.	Ft Hays	5220'
			DST#1 5820'-5840'	Carlile	5273'
			(J-1) Straddle test	Greenhorn	5440'
			30-70-60-60	'D' Sand	5740'
			Rec.-10' Drilling Mud	'J' Sand	5825'
			IHP - 2953.1	Skull Creek	5970'
			IFP - 127.3 - 33.3	Lakota	6102'
			ISP - 1097.8	Total Depth	6250'
			FHP - 2979.8		
			FFP - 115.9 - 42.0		
			FSIP - 142.3		

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Ran sand from 6200' to 5700'  
 Dumped 5 sacks cement on sand at 5700'  
 Pumped 35 sacks cement at 174'  
 Set 10 sacks cement in top of surface  
 Welded on cap

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. DST REPORT

4. DIRECTIONAL SURVEY

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT George L. Gear

SIGNED George L. Gear TITLE President

DATE April 8, 1992