

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403253797

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

3. Address: 730 17TH ST STE 500

City: DENVER State: CO Zip: 80202

4. Contact Name: Robert Carney

Phone: (720) 881-4509

Fax:

Email: RCarney@bayswater.us

5. API Number 05-123-51620-00

7. Well Name: Blehm

6. County: WELD

Well Number: 11

8. Location: QtrQtr: Lot 3 Section: 18 Township: 7N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: _____
Treatment Date: _____ End Date: _____ Date this Formation was Completed: _____
Perforations Top: 8221 Bottom: 18020 No. Holes: 1122 Hole size: 0.433 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Codell perforated from 8,221'- 11,049'; 11,286'- 11,572'; 11,950'- 13,549'; and 14,120'- 18,020'.

This formation is commingled with another formation: ☒ Yes ☐ No
Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Date: _____ Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: _____
Treatment Date: _____ End Date: _____ Date this Formation was Completed: _____
Perforations Top: 8055 Bottom: 14102 No. Holes: 1122 Hole size: 0.433 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Ft Hays perforated from 8,055'- 8,221'; 11,049'- 11,286'; 11,691'- 11,950'; ad 13,883'- 14,102'.

This formation is commingled with another formation: ☒ Yes ☐ No
Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Date: _____ Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FT HAYS-CODELL Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 06/03/2022 End Date: 06/22/2022 Date this Formation was Completed: 09/03/2022
Perforations Top: 7849 Bottom: 18020 No. Holes: 1122 Hole size: 0.433 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

415,293 bbls fluid total; 267 bbls 15% HCL; 402,150 bbls FR water; 12,876 bbls pumpdown. 1,294,300 lbs 100 Mesh Premium White; 12,492,820 lbs 30/50 Premium White; 138,355 lbs 40/70 Premium White; 13,925,475 lbs total proppant used.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 415293 Max pressure during treatment (psi): 9190
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 1.01
Total acid used in treatment (bbl): 267 Number of staged intervals: 51
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 2420
Fresh water used in treatment (bbl): 415026 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 13925475

Fracture stimulations must be reported on FracFocus.org

Test Information:

09/03/2022 Hours: 24 Bbl oil: 28 Mcf Gas: 39 Bbl H2O: 2420
Date: _____ Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 39 Bbl H2O: 2420 GOR: 1393
Test Method: Flowback Casing PSI: 9500 Tubing PSI: 2340 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1405 API Gravity Oil: 41
Tubing Size: 2.375 Tubing Setting Depth: 8009 Tbg setting date: 08/25/2022 Packer Depth: 8009
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date this Formation was Completed: _____
Perforations Top: 7849 Bottom: 13883 No. Holes: 1122 Hole size: 0.433 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara perforated from 7,849'- 8,055'; 11,572'- 11,691'; and 13,549'- 13,883'.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

_____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Estimated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The actual TPZ of this well at 7,849' MD is 879' FSL & 145' FEL- Sec 13-T7N-67W.

The actual BPZ of this well at 18,020' MD is 678' FSL & 285' FWL- Sec 14-T7N-67W. The wellbore beyond the unit boundary setback is physically isolated with a plug and Bayswater certifies that none of the wellbore beyond the setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelsi Welch
Title: Permitting & Compliance Date: _____ Email: Kelsi.welch@iptwell.com

Attachment List

Att Doc Num **Name**

403253843 COMPLETED INTERVAL REPORT

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received email to send back to DRAFT – Missing production formations in the formations tab due to porpoising in lateral.	04/02/2024

Total: 1 comment(s)