

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 24 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR Okmar Oil Company						5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Budin A 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T9N-R55W		
3. ADDRESS OF OPERATOR 1510 High Street, Denver, Colorado 80218						12. COUNTY OR PARISH Logan		13. STATE Colorado
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 675' FEL Sec. 27-T9N-R55W At top prod. interval reported below same At total depth same						14. PERMIT NO. 69 602		DATE ISSUED 9/29/69
15. DATE SPUDDED 9/29/69	16. DATE T.D. REACHED 10/9/69	17. DATE COMPL. (Ready to prod.) 10/9/69		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4354 GR; 4366 KB		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5527		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY Rotary		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC - ML - C						27. WAS WELL CORED No		
33. CASING RECORD (Report all strings set in well)								
CASING SIZE 8 5/8"	WEIGHT, LB./FT.	DEPTH SET (MD) 88'	HOLE SIZE 12 1/4	CEMENTING RECORD 80 sx		AMOUNT PULLED None		
29. LINER RECORD				30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None				
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
35. LIST OF ATTACHMENTS Survey Plat						TEST WITNESSED BY		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE			DATE			
[Signature]		Geologist			10/23/69			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<u>CORE RECORD</u> None taken
			<u>DST RECORD</u> None taken
			<u>SAMPLE RECORD</u>
		5300-5341	Shale, dark gray
		5341-5388	Sandstone, white, fine-grained
		5388-5429	Shale, black
		5429-5450	Siltstone, brown & gray
		5450-5458	Sandstone, white
		5458-5463	Shale, black
		5463-5475	Siltstone gray
		5475-5492	Shale, gray-black
		5492-TD	Sandstone, white, no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4518	
Fort Hays	4838	
Carlile	4890	
Greenhorn	5072	
Bentonite Marker	5242	
D Sand	5341	-975
J Sand	5450	-1084
TD	5514 (log)	