

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

OCT 24 1969



COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Okmar Oil Company

3. ADDRESS OF OPERATOR
1510 High Street, Denver, Colorado 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 675' FEL Sec. 27-T9N-R55W
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 69 602 DATE ISSUED 9/29/69

5. LEASE DESIGNATION AND SERIAL NO. _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
7. UNIT AGREEMENT NAME _____
8. FARM OR LEASE NAME Budin A
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T9N-R55W
12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUDDED 9/29/69 16. DATE T.D. REACHED 10/9/69 17. DATE COMPL. (Ready to prod.) 10/9/69 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4354 GR; 4366 KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5527 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC - ML - C 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		88'	12 1/4	80 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	FJP
	HMM
	JAM
	HD

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Survey Plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Geologist DATE 10/23/69

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p><u>CORE RECORD</u> None taken</p> <p><u>DST RECORD</u> None taken</p> <p><u>SAMPLE RECORD</u></p> <p>5300-5341 Shale, dark gray 5341-5388 Sandstone, white, fine-grained 5388-5429 Shale, black 5429-5450 Siltstone, brown & gray 5450-5458 Sandstone, white 5458-5463 Shale, black 5463-5475 Siltstone gray 5475-5492 Shale, gray-black 5492-TD Sandstone, white, no shows.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4518	
Fort Hays	4838	
Carlile	4890	
Greenhorn	5072	
Bentonite Marker	5242	
D Sand	5341	-975
J Sand	5450	-1084
TD	5514 (log)	