

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JAN 20 1984



COLO. OIL &amp; GAS CONS.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR R. E. HIBBERT										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR										8. FARM OR LEASE NAME Albert E. Miller	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW NW  At top prod. interval reported below  At total depth										9. WELL NO. Miller 1-15	
14. PERMIT NO. 82-914 DATE ISSUED										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 5-26-82 16. DATE T.D. REACHED 5-31-82 17. DATE COMPL. (Ready to prod.) 6-1-82 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4472 G.L.										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15-T9N-R56W	
20. TOTAL DEPTH, MD & TVD 5,892 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS										12. COUNTY Washington 13. STATE Colorado	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN IDL-FDC-GR										25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)			
30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION											
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>[Signature]</u>				TITLE <u>Mgr. Partner</u>				DATE <u>1-16-84</u>			

See Spaces for Additional Data on Reverse Side