



00264961

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

JAN 23 1984

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR R.E. Hibbert & Gear Drilling Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 470 Denver Club Bldg., Denver, CO 80202				8. FARM OR LEASE NAME Miller	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FWL of NW/4 At top prod. interval reported below At total depth same as above				9. WELL NO. 1-15	
NAME OF DRILLING CONTRACTOR GEAR DRILLING COMPANY				10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 82914				12. COUNTY Weld	
DATE ISSUED 9/23/82				13. STATE Colorado	
15. DATE SPUDDED 5/26/82		16. DATE T.D. REACHED 5/30/82		19. ELEV. CASINGHEAD -----	
17. DATE COMPL. (Ready to prod.) 5/31/82 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4482 KB		20. TOTAL DEPTH, MD & TVD 5892 (log)	
21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY surf. to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES & FDC-GR logs				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.00		150' KB	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		110 sax reg. & 3% chcl		none	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
NONE					
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET	
				NONE	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				NONE	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
Dry Hole					
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
Dry Hole					
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
GEORGE L. GEAR		President		1/19/84	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
'D' Sand	5740' top		a trace of quartzite was present in the samples
'J' Sand	5816' top	5890 TD	quartzite with clay filled white sandstone NO Shows

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION TOPS		
Niobrara	4910'	
Ft. Hays	5204'	
Code11	5250'	
Carlile	5256'	
Greenhorn	5430'	
Bentonite	5628'	
'D' Sand	5740'	
'J' Sand	5816'	
Total Depth	5890' (drillers)	
	5892' (loggers)	