



00264961

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JAN 23 1984

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File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
R.E. Hibbert & Gear Drilling Company

3. ADDRESS OF OPERATOR  
470 Denver Club Bldg., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980' FNL & 660' FWL of NW/4  
At top prod. interval reported below  
At total depth same as above

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO. Miller  
10. FIELD AND POOL, OR WILDCAT 1-15  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Wildcat  
Sec.15-9N-56W

NAME OF DRILLING CONTRACTOR  
GEAR DRILLING COMPANY

14. PERMIT NO. 82914 DATE ISSUED 9/23/82 12. COUNTY Weld 13. STATE Colorado

15. DATE SPUNDED 5/26/82 16. DATE T.D. REACHED 5/30/82 17. DATE COMPL. (Ready to prod.) 5/31/82 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4482 KB 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 5892 (log) 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY surf. to TD ROTARY TOOLS CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES & FDC-GR logs 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	150' KB	12-1/4"	110 sax reg. & 3% chcl	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33. PRODUCTION

DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST dry hole HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COBR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear TITLE President DATE 1/19/84

WRS  
EIP  
HHM  
JAM  
RCC  
LAR  
CGM  
ED

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
'D' Sand	5740' top		a trace of quartzite was present in the samples
'J' Sand	5816' top	5890 TD	quartzite with clay filled white sandstone NO Shows

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION TOPS		
Niobrara	4910'	
Ft. Hays	5204'	
Codeil	5250'	
Carlile	5256'	
Greenhorn	5430'	
Bentonite	5628'	
'D' Sand	5740'	
'J' Sand	5816'	
Total Depth	5890' (drillers)	
	5892' (loggers)	