



123-06121

GAS CONSERVATION COMMISSION
THE STATE OF COLORADOuplicate for Patented and Federal lands.
uplicate for State lands.

DEC22 1965

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

Stuwarco Oil Company, Inc. - Tyler Oil Company

3. ADDRESS OF OPERATOR

2117 First National Bank Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE SW Sec. 13-9N-56W, Weld Co., Colo. - 660 FSL & 2092

At top prod. interval reported below

FWL

At total depth

14. PERMIT NO.

65 507

DATE ISSUED

11/30/65

15. DATE SPUDDED

12/2/65

16. DATE T.D. REACHED

12/6/65

17. DATE COMPL. (Ready to prod.)

12/6/65 P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4418 GL, 4426 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5623' Driller

21. PLUG, BACK T.D., MD & TVD

to surface

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 to T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Induction-Electrical Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	114'		w/85 sx 50/50 pozmix, 3% CAGL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Drilling Time Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Manager

DATE December 21, 1965

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DRILL STEM TESTS:

D.S.T. #1 - 5581-87'	tool open 3 minutes - ISI 35 minutes, open 2 hours - FSI 35 minutes. Medium blow throughout, decreasing toward end. No gas to surface. Recovered 2006' water. IF-FF, 183-918#; ISI-FSI, 1542-1515#.
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GEOLOGIC MARKERS

150-5