



99999999

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

NOV 02 1988

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lousberg

9. WELL NO.

19-10

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. QTR. QTR. SEC. T.R. AND MERIDIAN

NW SE 19-9N-56W

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. OPERATOR: Dakota Energy &amp; Resc. Inc. &amp; Gear Drilling Company

ADDRESS: P.O. Box 440

CITY: Rapid City STATE: SD

ZIP: 57709

3. PHONE NO.

(605)  
342-7224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1980' FSL &amp; 1980' FEL of SE/4

At proposed Prod. zone

same as above

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

12. COUNTY

Weld

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660'

15. NO. OF ACRES IN LEASE\*

240

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. no other wells

18. PROPOSED DEPTH

6000'

19. OBJECTIVE FORMATION

'J' Sand

20. ELEVATIONS (Show whether GR or KB)

4527' GR

21. DRILLING CONTRACTOR

GEAR DRILLING COMPANY

PHONE NO.

623-2968

22. APPROX. DATE WORK WILL START

November 6th, 1988

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	100'	65 sax
7-7/8"	5-1/2"	14 & 15.50#	6000'	150 sax

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐

If NOT surface bond must be on file or copy of surface agreement must be furnished.

If irrigated land, surface bond of \$5000 is required.

T-9N, R-56W

Sec. 19: SE/4, S/2 NE/4

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

After setting surface casing, well will be drilled to a total depth of approximately 6000 feet and electric logs run. Any significant show of oil and/or gas will be evaluated by Drill Stem Testing.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO.

224850

DRLR. NO.

33170

FIELD NO.

99999

LEASE NO.

FORM CD. JSND

25.

PRINT GEORGE L. GEAR - President of Gear Drilling Company

SIGNED *George L. Gear* TITLE Agent for Dakota Resources DATE 11/1/88

(This space for Federal or State Use)

881155

NOV 18 1988

MAR 19 1989

PERMIT NO.

APPROVAL DATE

EXPIRATION DATE

APPROVED BY *Bob Becknell*

TITLE

Director

DATE

NOV 18 1988

Oil &amp; Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 123 14143

See Instructions On Reverse Side



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