

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

one copy for Patented Federal and Indian lands.  
one in duplicate for State lands.



00271242

FOR OFFICE USE				
ET	FE	UC	SE	
	SP			

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. OPERATOR DAKOTA RESOURCES & Gear Drilling Co. PHONE 605-342-7224

ADDRESS P.O. Box 440 Rapid City, SD 57709

2. DRILLING CONTRACTOR GEAR DRILLING COMPANY PHONE 623-4422

5. TYPE OF WELL  
 OIL  GAS  DRY  
 INJECTION  OTHER

6. TYPE OF COMPLETION  COMMINGLED  
 NEW WELL  DEEPEN  PLUG BACK  
 MULTI-COMPLETE  OTHER

7. FEDERAL OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)

At surface 1980' FSL & 1980' FEL  
 At top prod. interval reported below  
 At total depth same as above

4. ELEVATIONS  
 KB 4537'  
 GR 4527'

9. WELL NAME AND NUMBER  
LOUSBERG NO. 19-10

10. FIELD OR WILDCAT  
Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
NW SE 19-9N-56W

12. PERMIT NO. 881155 13. API NO. 05 14. SPUD DATE 11/9/88 15. DATE TD REACHED 11/12/88 16. DATE COMPL.  D&A  READY TO PROD 11/13/88 17. COUNTY Weld 18. STATE CO. CO.

19. TOTAL DEPTH MD 6000' TVD  20. PLUG BACK TOTAL DEPTH MD  TVD  21. DEPTH BRIDGE PLUG SET MD  TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DIL, SPGR, CDNL & GR logs 23. WAS WELL CORED? NO  YES  (SUBMIT ANALYSIS) WAS DST RUN? NO  YES  (SUBMIT REPORT)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24#	12-1/4"	92' KB			55	12.44	surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

**RECEIVED**

JUN 20 1989

COLO. OIL & GAS CONS. COMM.

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
Dry Hole			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

**32. FORMATION (LOG) MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
'D' Sand	5812'	-----	sandstone, white to lt gray, fine to med gr. subangular to sub-rounded, fair Porosity, cement FLuorescence, weak stain	Electric log tops: 'D' Sand	5812'
'J' Sand	5898	6000 TD	Sandstone, white, fine to med gr well cemented, tite, no show, slow milky cut, looks wet.	'J' Silt 'J' Sand TOTAL DEPTH	5876' 5898' 6000' drillers 6001' Loggers

**33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):**

Mr. Vachlavic gave plugging orders 11/13/88. 25 sack cement plug from 67' to 117'  
5 sack cement plug from surface to 15 feet.

**34. CIRCLE ENCLOSED ATTACHMENTS:**

- |                                       |                       |   |
|---------------------------------------|-----------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT         | 5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                    | 4. DIRECTIONAL SURVEY | 6. CORE ANALYSIS                                      |
|                                       |                       | 7. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT GEORGE L. GEAR - President of Gear Drilling Company

SIGNED *George L. Gear* TITLE Agent for DAKOTA DATE 6/19/89