

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESe one copy for Patented Federal and Indian lands.
e in duplicate for State lands.

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FOR OFFICE USE				
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	SP			

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR DAKOTA RESOURCES & Gear Drilling Co.		PHONE 605-342-7224	
ADDRESS P.O. Box 440 Rapid City, SD 57709			
2. DRILLING CONTRACTOR GEAR DRILLING COMPANY		PHONE 623-4422	
3. LOCATION OF WELL (Footages from section lines) At surface 1980' FSL & 1980' FEL At top prod. interval reported below At total depth same as above		4. ELEVATIONS KB 4537' GR 4527'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input type="checkbox"/> OTHER	
7. FEDERAL OR STATE LEASE NO.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. WELL NAME AND NUMBER LOUSBERG NO. 19-10		10. FIELD OR WILDCAT Wildcat	
11. QTR. QTR. SEC. T. R. AND MERIDIAN NW SE 19-9N-56W			

12. PERMIT NO. 881155	13. API NO. 05	14. SPUD DATE 11/9/88	15. DATE TD REACHED 11/12/88	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD	17. COUNTY Weld	18. STATE CO.
19. TOTAL DEPTH MD 6000'	TVD	20. PLUG BACK TOTAL DEPTH MD	TVD	21. DEPTH BRIDGE PLUG SET MD	TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) DIL, SPGR, CDNL & GR logs				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)		

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT
8-5/8"	24#	12-1/4"	92' KB			55	12.44	surface

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
NONE								

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED

JUN 20 1989

COLO. OIL & GAS CONS. COMM.

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED Dry Hole	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
'D' Sand	5812'	-----	sandstone, white to lt gray, fine to med gr. subangular to sub-rounded, fair Porosity, cement FLuorescence, weak stain	Electric log tops:	
				'D' Sand	5812'
				'J' Silt	5876'
				'J' Sand	5898'
'J' Sand	5898	6000 TD	Sandstone, white, fine to med gr well cemented, tite, no show, slow milky cut, looks wet.	TOTAL DEPTH	6000' drillers 6001' Loggers

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Mr. Vachlavic gave plugging orders 11/13/88.

25 sack cement plug from 67' to 117'
5 sack cement plug from surface to 15 feet.

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

6. CORE ANALYSIS

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT GEORGE L. GEAR - President of Gear Drilling Company

SIGNED George L. Gear TITLE Agent for DAKOTA DATE 6/19/89