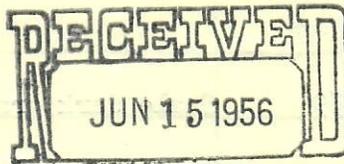


56 W

	19		

Locate Well Correctly

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9  
N



OIL & GAS CONSERVATION COMMISSION

File in triplicate. Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Wildcat *McKenzie* Company PLAINS EXPLORATION COMPANY  
 County Weld Address 1218 University Building  
 Lease H. E. McKenzie-Andrew H. Rose Denver 2, Colorado  
 Well No. 1 Sec. 19 Twp. 9 N Rge. 56 W Meridian 6th State or Pat. Pat  
 Location 660 Ft. (S) of North Sec Line and 650 Ft. (E) of West Sec line of KB Ground 4528  
 Elevation 4536  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk  
 Title President

Date June 14, 1956

The summary on this page is for the condition of the well as above date.

Commenced-drilling November 9, 1955 Finished drilling November 28, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from <u>"D" Sand 5811</u> to <u>5827</u>	No. 4, from _____ to _____	AJJ
No. 2, from <u>"J" Sand 5890</u> to <u>6010 T D</u>	No. 5, from _____ to _____	DVR
No. 3, from _____ to _____	No. 6, from _____ to _____	FJK

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____	WRS
No. 2, from _____ to _____	No. 4, from _____ to _____	HHM

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
Surface casing						JJD
8 5/8"	24#	J & L	184	125	24	FILE
Limited service casing						
5 1/2"	15.5#	J-55	6008	125 sks pozmix		

COMPLETION DATA

Total Depth 6010 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Spud to T Depth  
 Casing Perforations (prod. depth) from 5894 to 5898 ft. No. of holes 24  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow Plug set 5909; then water to  
 Shooting Record 24 1/2 inch Dgival (M-3) bullets within 1200 feet of surface.  
 Prod. began Febr. 24, 1956 Making 9.12 bbls./day of 60 distillate Pump   
 Tub. Pres. 1100x lbs./sq. in. Csg. Pres. 1100 lbs./sq. in. Gas Vol. 600 Mcf. Gas Oil Ratio 60,000 to 1 Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. none % Gas Gravity 734 BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. none

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 11-19-56 19 \_\_\_\_\_ Straight Hole Survey Yes Type Eastman  
 Micro log yes Date 11-19-55 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Radiation Log yes Date 11-26-55 \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Time Drilling Record \_\_\_\_\_  
 Core Analysis yes Depth 5815 to 5850  
5901 to 5907

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBRARA	5026	5309	Shale dark gray; trace bentonite gray; partly calcareous; trace shale dark gray mottled brown
			calcareous; shale gray to dark gray, mottled
			white to brown calc.; mottled buff to brown.

(Continue on reverse side)

*Gas Producer*

