

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 26 1974

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lousberg

9. WELL NO.

1-A

10. FIELD AND POOL OR WILDCAT

Unnamed - "J" Sand

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

19-9N-56W

1a. TYPE OF WORK

DRILL DEEPEN REENTER

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Dyco Petroleum Corporation and GEAR DRILLING CO.

3. ADDRESS OF OPERATOR

1795 Colorado State Bank Bldg., 1600 Broadway, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
660' FNL & 1320' FWL of Northwest Quarter

At proposed prod. zone
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approx. 10 miles north of Stoneham

12. COUNTY

Weld

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

Approx. 660'

16. NO. OF ACRES IN LEASE*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 660'

19. PROPOSED DEPTH

6,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4503' GR.

22. APPROX. DATE WORK WILL START

March 30, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8	24.00	125'	100 sax
7-7/8"	5-1/2	14.00 & 15.50	6000'	150 sax

* DESCRIBE LEASE (Sec. 19: W/2)



DVR	
FJP	<input checked="" type="checkbox"/>
HJM	
JAM	<input checked="" type="checkbox"/>
JJD	Plotted

After running and cementing surface casing, well will be drilled to total depth of approximately 6,000' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. DYCO PETROLEUM CORPORATION

SIGNED [Signature]

TITLE Agent for Dyco Petroleum Corporation DATE March 22, 1974

(This space for Federal or State Office use)

PERMIT NO. 74 185 APPROVAL DATE _____

APPROVED BY [Signature] TITLE DIRECTOR DATE MAR 26 1974

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 123 8020

See Instructions On Reverse Side