

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/01/2024

Submitted Date:

04/02/2024

Document Number:

708903436

FIELD INSPECTION FORM

Loc ID 334698 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 21 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerusoilandgas.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211453	WELL	PR	10/01/2023	GW	045-07213	YOUBERG 2-33	PR
269861	WELL	PR	10/01/2023	GW	045-09415	YOUBERG 2-23D	PR
269862	WELL	PR	08/20/2004	GW	045-09414	YOUBERG 2-333D	PR
269874	WELL	PR	08/21/2004	GW	045-09419	YOUBERG 2-342D	PR

General Comment:

[CECMC Inspection Report Summary](#)
On 04/01/2024 at approximately 13:06 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection at CAERUS PICEANCE LLC YOUBERG 2-33 (RJ2) Pad. Location # 334698 in Garfield County Colorado.
Please refer to inspection 708901749 conducted on 09/19/2023, previous corrective actions have been completed. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is approximately 190 yards from Porcupine Creek. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- Tanks & Berms - Multiple holes in secondary containment liner with a CA date of 04/22/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type LOCATION		
Comment:	Barbed wire Fencing showing small signs of disrepair in some areas		
Corrective Action:			Date:

Equipment:			corrective date
Type: Deadman # & Marked	# 2		

Comment: Marked		Date:
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Plunger Lift	# 4	
Comment: All wells on plunger lift		Date:
Corrective Action:		Date:
Type: Bradenhead	# 4	
Comment: Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		Date:
Corrective Action:		Date:
Type: Vertical Heated Separator	# 4	
Comment:		Date:
Corrective Action:		Date:
Type: Gas Meter Run	# 4	
Comment: Summit Midstream		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment: Centralized containment		Date:		
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry Centralized containment		Date:			
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Inadequate	Walls Insufficient		Inadequate	
Comment:	<p style="color:blue;">Multiple holes in secondary containment liner/liner needs maintenance</p> <p style="color:blue;">Appears holes observed during previous inspection have been patched, however more holes observed during this inspection. Liner is showing signs of deterioration in multiple areas.</p>				
Corrective Action:	<p style="color:red;">The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.</p>			Date:	04/22/2024

Venting:

Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:

Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities				
Facility ID: <u>211453</u>	Type: <u>WELL</u>	API Number: <u>045-07213</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: _____			Date: _____	
Facility ID: <u>269861</u>	Type: <u>WELL</u>	API Number: <u>045-09415</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: _____			Date: _____	
Facility ID: <u>269862</u>	Type: <u>WELL</u>	API Number: <u>045-09414</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: _____			Date: _____	
Facility ID: <u>269874</u>	Type: <u>WELL</u>	API Number: <u>045-09419</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: _____			Date: _____	
BradenHead				
Date of Last Brhd Test: <u>10/26/2023</u>	Annual Brhd Completed? _____			
Last Brhd Test Results	Initial Surf Csg Pressure: <u>451</u>	Fluid Type: <u>GAS</u>		
	End Surf Csg Pressure: <u>1</u>			
Comment: <u>Please refer to FORM 4 SUNDRY document # 403728312</u>				
Corrective Action: _____			Date: _____	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Compaction				
		Rip Rap				
Compaction						Light compaction in some areas
		Gravel				Sparse in sections
		Culverts				
Gravel						Sparse in some areas

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Tanks & Berms for observed compliance issue.	smelserw	04/02/2024

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708903437	Inspection 708903436 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492184
708903438	Inspection 708903436 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492185