

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/01/2024

Submitted Date:

04/02/2024

Document Number:

708903436

**FIELD INSPECTION FORM**Loc ID 334698 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

21 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Toews, Wesley		wtoews@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211453	WELL	PR	10/01/2023	GW	045-07213	YOUBERG 2-33	PR
269861	WELL	PR	10/01/2023	GW	045-09415	YOUBERG 2-23D	PR
269862	WELL	PR	08/20/2004	GW	045-09414	YOUBERG 2-333D	PR
269874	WELL	PR	08/21/2004	GW	045-09419	YOUBERG 2-342D	PR

**General Comment:****CECMC Inspection Report Summary**

On 04/01/2024 at approximately 13:06 hours, I, Compliance Specialist, Wayne Smelser  
Conducted a follow up inspection at CAERUS PICEANCE LLC YOUBERG 2-33 (RJ2) Pad.  
Location # 334698 in Garfield County Colorado.

Please refer to inspection 708901749 conducted on 09/19/2023, previous corrective actions have been completed.  
Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.  
Location is approximately 190 yards from Porcupine Creek.  
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Tanks & Berms - Multiple holes in secondary containment liner with a CA date of 04/22/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
<b>Lease Road:</b>				
	Type Access			
comment:				
Corrective ActionL			Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
	Type OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:			Date:	
	Type WELLHEAD			
Comment:				
Corrective Action:			Date:	
	Type BATTERY			
Comment:				
Corrective Action:			Date:	
	Type OTHER			
Comment:	Sign at entrance to location			
Corrective Action:			Date:	
	Type TANK LABELS/PLACARDS			
Comment:				
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	911/970-285-2615			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No _____				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
	Type LOCATION			
Comment:	Barbed wire Fencing showing small signs of disrepair in some areas			
Corrective Action:			Date:	
<b>Equipment:</b>				
Type: Deadman # & Marked	# 2			corrective date

Comment: <a href="#">Marked</a>		Date:
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 4	
Comment: <a href="#">All wells on plunger lift</a>		
Corrective Action:		Date:
Type: Bradenhead	# 4	
Comment: <a href="#">Pressure transducers located on all bradenhead. All bradenhead valves are accessible.</a>		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 4	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 4	
Comment: <a href="#">Summit Midstream</a>		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment: <a href="#">Centralized containment</a>					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment: <a href="#">Tank equipped with telemetry</a> <a href="#">Centralized containment</a>					
Corrective Action:				Date:	

**Paint**

Condition	Adequate
Other (Content)	

Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Inadequate	Walls Insufficient		Inadequate	
Comment:	Multiple holes in secondary containment liner/liner needs maintenance  Appears holes observed during previous inspection have been patched, however more holes observed during this inspection. Liner is showing signs of deterioration in multiple areas.				
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.				Date: 04/22/2024
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

**Inspected Facilities**Facility ID: 211453 Type: WELL API Number: 045-07213 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 269861 Type: WELL API Number: 045-09415 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 269862 Type: WELL API Number: 045-09414 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 269874 Type: WELL API Number: 045-09419 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

**BradenHead**Date of Last Brhd Test: 10/26/2023 Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 451 Fluid Type: GASEnd Surf Csg Pressure: 1Comment: Please refer to FORM 4 SUNDRY document # 403728312

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Compaction				
		Rip Rap				
Compaction						Light compaction in some areas
		Gravel				Sparse in sections
		Culverts				
Gravel						Sparse in some areas

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Tanks & Berms for observed compliance issue.	smelserw	04/02/2024

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708903437	Inspection 708903436 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492184">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492184</a>
708903438	Inspection 708903436 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492185">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6492185</a>