

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED 3
NOV 4 1974

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



00271235

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
N/A OIL & GAS CONSERV. COM. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Louseberg

9. WELL NO.
#1-A

10. FIELD AND POOL, OR WILDCAT
Unnamed - "J" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
19-9N-56W

12. COUNTY
Weld

13. STATE
Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
DYCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1700 Philtower Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL & 1320' FWL of NW/4
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. N/A DATE ISSUED N/A

15. DATE SPUDDED 4-01-74 16. DATE T.D. REACHED 4-07-74 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 10-03-74 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4503' GL 19. ELEV. CASINGHEAD 4510'

20. TOTAL DEPTH, MD & TVD 5889' 21. PLUG, BACK T.D., MD & TVD 5895' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0' - 5889' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES and FDC Gamma Ray 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		87'	12 1/4"	100 sx regular + 3% CaCl	
				1/2 pd. per sk. flocele.	
4 1/2"	10.5#	5901'	7 7/8"	175 sx 50-50 posmix 2% Ge	5150' ✓
				10% salt, 3/4 of 1% CFR-2	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5874'	No

31. PERFORATION RECORD (Interval, size and number) 5880' - 5885' 11 holes Well was P & A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5880-5885'	500 gal. MCA acid thru perforations.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Producing ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
							JAM ✓
							JHD ✓

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						GCH ✓

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY CGM

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill J. Bussey TITLE Manager of Engineering DATE 10/31/74

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	5000'		
Ft. Hays	5286'		
Carlile	5337'		
Greenhorn	5486'		
Bentonite	5697'		
"D" Sand	5798'	1288'	
"J" Sand	5878'	1368'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH