



DVR	<input checked="" type="checkbox"/>
WRS	<input checked="" type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	<input type="checkbox"/>

**RECEIVED**  
NOV 30 1964

**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

**WELL COMPLETION REPORT**

OIL & GAS  
CONSERVATION COMMISSION

**INSTRUCTIONS**

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Toltek Drilling Company - Walter Duncan  
County Weld County Address 1800 Security Life Bldg.,  
City Denver State Colorado 80202

Lease Name Turner/Campbell Well No. 1 Derrick Floor Elevation 4471'  
Location SE/4NW/4 Section 22 Township 9 North Range 56 W Meridian 6th  
1980 (quarter quarter) feet from N Section line and 1980 feet from W Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 27, 1964 Signed [Signature]  
Title Geologist

The summary on this page is for the condition of the well as above date.  
Commenced drilling November 12, 1964, 19   Finished drilling November 22, 1964, 19  

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	20#	J-55	97' KB	70	Pre-set	(Surface Casing)	

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5819' PLUG BACK DEPTH           

Oil Productive Zone: From            To            Gas Productive Zone: From            To             
Electric or other Logs run Yes Date Nov. 20, 1964, 19    
Was well cored? Yes Has well sign been properly posted? Yes

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:           

Well P & A Nov. 22, 1964 **DATA ON TEST**

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19  
For Flowing Well: Flowing Press. on Csg.            lbs./sq.in.  
Flowing Press. on Tbg.            lbs./sq.in.  
Size Tbg.            in. No. feet run             
Size Choke            in.  
Shut-in Pressure             
For Pumping Well: Length of stroke used            inches.  
Number of strokes per minute             
Diam. of working barrel            inches  
Size Tbg.            in. No. feet run             
Depth of Pump            feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?           

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>          </u> API Gravity <u>          </u>
Gas Vol. <u>          </u> Mcf/Day; Gas-Oil Ratio <u>          </u> Cf/Bbl. of oil
B.S. & W. <u>          </u> %; Gas Gravity <u>          </u> (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4910	5160	Limey shale
Greenhorn	5382	5396	Shaley limestone
Bentonite	5574	5578	
"D" Sand	5681	5690	Siltstone - no show
"J" Sand	5761	5819 (TD)	Sand, shale
			CORE 5762-5791
			DST 5787-5791 - SI 20 min. Open 1 Hr. SI 20 min.
			Rec. 50' free oil, 360' HOGCM, 300' water
			IH 3274 FH 3048 ISI 1475 FSI 1449
			IF 88 FF 285

Two copies of Log Enclosed.

TEST RESULTS	Oil Vol	Gas Gravity	Gas Gravity	Oil Gravity