
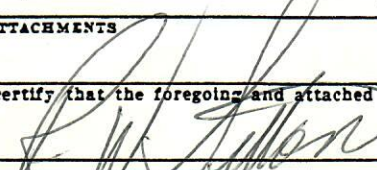


OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Parented and Federal lands.
File in quadruplicate for State lands.RECEIVED
JUN 18 1981

COLD. OIL & GAS CON. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR R. E. Hibbert & Exeter Drilling Northern, Inc.				8. FARM OR LEASE NAME Albert Miller	
3. ADDRESS OF OPERATOR P. O. Box 17349, Denver, Colorado 80217 TA				9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 660' FNL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Wildcat	
<div style="text-align:center"> 00271356</div>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW NW 22-9N-56W	
				12. COUNTY Weld	
14. PERMIT NO. 81 575		DATE ISSUED 4/14/81			
15. DATE SPUDDED 4/14/81	16. DATE T.D. REACHED 4/19/81	17. DATE COMPL. (Ready to prod.) 4/19/81 (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4467' GR	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5854'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY →	ROTARY TOOLS XXX	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN I-SFL, FDE-GR			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	170'	12-1/4"	170 SX.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Agent		DATE 6/16/81	

See Spaces for Additional Data on Reverse Side

DVR
FJP
RHM
JAM
JD
RLS
CGM