FORM 44 Rev 02/20

State of Colorado
Energy & Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION
Receive Date: 03/04/2024
Document Number: 403705675

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 485466 Flowline System Name: CPR Flowline System

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: SENE Section: 9 Township: 2N Range: 67W Meridian: 6
Latitude: 40.154619 Longitude: -104.892886
GPS Quality Value: Type of GPS Quality Value: Measurement Date: 03/10/1978

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/18/2015
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transfered: Multiphase
Max Anticipated Operating PSI: 125 Testing Pressure: 125 Test Date: 03/06/2023

Description of Corrosion Protection:

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program:

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

The majority of flowlines are not near any known and defined public receptors or road crossings. Those that are, county permits are acquired prior to construction of county road crossings. Permit conditions contain minimum construction requirements.

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 04/03/2024

Pre-Abandonment 30-day Notice

- [x] Removed per Rule 1105.d.(2)
- [x] Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - [ ] A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - [ ] B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - [x] C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - [ ] D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - [ ] E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - [ ] F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - [ ] G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - [ ] H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- [ ] Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The following off-location flowline will be abandoned:
IONE 43-4 (12319986_FL): Flowline will be partially abandoned in place as per Rule 1105.d and verified by a third party. The flowline segment that is co-located with Ione 6-8-4 (12331571_FL) will be abandoned in place. The remainder of the flowline will be removed. See attached exhibit for flowline path.
All other flowlines in this system will remain as previously reported.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report PRE-ABANDONMENT notification. The following flowline will be partially abandoned in place:
12319986_FL: services the IONE 43-4 (05-123-19986)
12319986_FL does not have any spill/releases reported on a Form 19.

GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 4/3/2024.
All other flowlines in this system will remain as previously reported.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/04/2024 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Condtions of Approval

COA Type	Description

Attachment Check List

Att Doc Num	Name
403705702	PROPOSED ABANDONMENT LAYOUT DRAWING
403707270	PRESSURE TEST

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)