

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)

<input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.	
1. NAME OF OPERATOR <u>Smith Energy Corporation 70385</u>			6. PERMIT NO. <u>74-536</u>	
2. ADDRESS OF OPERATOR <u>P.O. Box 5172</u>			7. API NO. <u>05-123-8089</u>	
CITY STATE ZIP CODE <u>Greeley CO 80631</u>			8. WELL NAME <u>Jeffrey</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below) At surface <u>660 FSL 1320 FEL</u>			9. WELL NUMBER <u>1</u>	
At proposed prod. zone			10. FIELD OR WILDCAT <u>Stoneham 79400</u>	
12. COUNTY <u>Weld</u>			11. QTR. QTR. SEC., T.R. AND MERIDIAN <u>C S/2 SE/4 20-9N-56W</u>	

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 10/25 & 10/26/95

See attached contractor receipts & job log.
Site restoration yet to be completed

Plugging procedure
should be submitted
on this form -
Not Attached

EXHAUSTED
GAS WELL

16. I hereby certify that the foregoing is true and correct

SIGNED Glenn S Smith TELEPHONE NO. (970) 330-7034
NAME (PRINT) Glenn S Smith TITLE President DATE 1/5/96

(This space for Federal or State office use)

APPROVED DAVID SUTTON TITLE SR. PETROLEUM ENGINEER DATE FEB 05 1996
O & G Cons. Comm.
CONDITIONS OF APPROVAL, IF ANY:

Jeffrey Plug & Abandonment Job Summary 10/25 - 10/26/95

- 10-25 MI & RU Bohler Well Services rig. Load tubing with water. Release packer. Lay down tubing. Leave 11 stands in derrick.
RU Brande-X Wireline Services. Set bridge plug and 2-sx cement at 5,700'. Cut casing at 700' and lay down. Run 11 stands of tubing from derrick. Pump 40 sx of cement at stub. Lay down 9 stands of tubing. Pump 40-sx of cement (1/2 in and 1/2 out of surface casing). Pump 20-sx of cement at surface.
- 10-26 Cut off surface casing 6' below ground level and weld on plate.

BOHLER WELL SERVICE LLC

14808 HWY 14

P.O. BOX 685

STERLING, COLORADO 80751

PHONE 521-0581

005381

601

INVOICE No- 308#

SMITH ENERGY CORP.

P.O. BOX 5172

GREELEY, CO 80631

DATE: 10-25-95

LEASE AND WELL NO. JEFFREY #1

10-25-95

MOVED TO LOCATION, RIGGED UP, LOADED TUBING
WITH WATER, RELEASED PACKER, STOOD 11 STANDS
IN DERRICK, LAID REST DOWN ON TRAILER, SET
BRIDGE PLUG, PUT 2 SACKS OF CEMENT ON PLUG,
CUT CASING OFF, LAID CASING DOWN, RAN TUBING
OUT OF DERRICK IN HOLE, PUMPED 40 SACKS AT
CUT OFF SPOT, LAID ALL BUT 4 JTS. DOWN, PUMPED
40 SACKS HALF IN & OUT OF SURFACE CASING,
PUMPED 20 SACKS AT SURFACE, RIGGED DOWN,
MOVED RIG TO YARD.

14 HOURS

*****TOTAL 14 HOURS

RIG CHARGE, 14 HOURS @ \$115.00

\$ 1,610.00

102 SACKS CEMENT

718.20

CIRCULATING PUMP

350.00

TOTAL

\$ 2,678.20

IF COLLECTION EFFORTS ARE NECESSARY, DEBTOR SHALL BE RESPONSIBLE
FOR REASONABLE ATTORNEYS FEES AND COURTS COSTS.

TERMS: NET 30 DAYS. INTEREST CHARGES OF 1.5% PER MONTH(18% PER YEAR) WILL BE CHARGED ON ANY ACCOUNT BALANCE OVER 30 DAYS.

