

OGCC FORM 4
Rev. 8/89STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



00271252

FOR OFFICE USE ONLY			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)
☐ OIL WELL ☒ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

1. NAME OF OPERATOR

Smith Energy Corporation 76385

2. ADDRESS OF OPERATOR

P.O. Box 5172

CITY STATE ZIP CODE

Greeley CO 80631

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

Set also space (7 below.)

At surface 660 FSL 1320 FEL

At proposed prod. zone

12 COUNTY

Weld

5. FEDERAL/INDIAN OR STATE LEASE NO.

6. PERMIT NO.

74-536

7. API NO.

05 123 8089

8. WELL NAME

Jeffery

9. WELL NUMBER

1

10. FIELD OR WILDCAT

Stoneham 79400

11. QTR. QTR. SEC. T.R. AND MERIDIAN

C 5/2 SE/4 20-9N-56W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED. SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

1. Set bridge plug and 2sx cement at 5700' (50' above D-Sand perforations)
2. Cut casing at 700'. Pull casing SET 40 SX PLUG AT STUB.
3. Set 40 sx cement plug at 400'. 1/2 in 1/2 out of SFC.
4. Run 20sx cement plug at surface.
5. Cut surface casing 6' below ground level and weld on plate

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. (970) 330-7034

NAME (PRINT)

Glenn S. Smith

TITLE

President

DATE

10/19/95

(This space for Federal or State office use)

SR. PETROLEUM ENGINEER
O & G Cons. Comm.

DATE

00-20
JUL 21 1995

APPROVED

TITLE

CONDITIONS OF APPROVAL, IF ANY:

	OTR	OTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NE	NE	03	090N	0560W	S	CHAPEL DAN	62		
B	NW	NW	03	090N	0560W	S	CHAPEL GUY D.	300		
C	SW	NE	04	090N	0560W	S	US FOREST SERVICE & ROOSEVELT	300		
D	SE	SE	05	090N	0560W	S	US FOREST SERVICE	630		
E	SW	SW	05	090N	0560W	S	US FOREST SERVICE & ROOSEVELT	302		
F	SE	NW	07	090N	0560W	S	US FOREST SERVICE & ROOSEVELT	715		
G	SE	SE	08	090N	0560W	S	CHAPEL GUY D.	310		
H	SW	SW	09	090N	0560W	S	CHAPEL GERALD	745		
I	SW	SE	10	090N	0560W	S	MILLER ALBERT	710		
J	NE	SE	14	090N	0560W	S	NICKLAS JOHN	625		
K	NW	NW	15	090N	0560W	S	NICKLAS JOHN	625		
L	NW	SE	17	090N	0560W	S	CHAPEL GUY D.	130		
M	NW	NE	18	090N	0560W	S	CHAPEL G D			
N	SW	SW	20	090N	0560W	S	NICKLAS JOHN	625		
O	SW	SE	22	090N	0560W	S	DUNNING JOHN C.			
P	SW	SE	22	090N	0560W	S	DUNNING JOHN C.			
Q	SW	SE	22	090N	0560W	S	DUNNING JOHN	168		
R	NE	NW	26	090N	0560W	S	MILLER AL	701		
S	SW	NW	34	090N	0560W	S	BLAKE ROGER			
T	SE	SE	34	090N	0560W	S	KIMMEL R E			

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

SMITH ENERGY CORPORATION

P. O. Box 5172
Greeley, CO 80631
(970) 330-7034
(970) 330-2998 FAX

October 19, 1995

Mr. David Dillon
Colorado Oil & Gas Conservation Commission
1120 Lincoln St. Suite 801
Denver, CO 80203

Re: Jeffery 1
S/2 SE/4 20-9N-56W
Weld County, CO

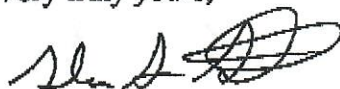
Post-it® Fax Note	7671	Date	10/19/95	# of pages	3
To	Dave Dillon	From	Glenn Smith		
Co./Dept.	Colorado Oil & Gas Comm	Co.	Smith Energy		
Phone #	(303) 894-2100 ext 104	Phone #	(970) 330-7034		
Fax #	(303) 894-2109	Fax #	(970) 330-2998		

Dear Dave:

We plan to abandon the captioned well. Please find enclosed a sundry notice for the abandonment. Please review the notice for approval. We plan to begin laying-down the tubing Monday morning. Therefore, please respond to the sundry notice as quickly as possible.

Your response by FAX would be greatly appreciated.

Very truly yours,



Glenn S. Smith, President

FINAL PRINT
Schlumberger

DUAL INDUCTION - SFL

WITH LINEAR CORRELATION

COMPANY INTERMOUNTAIN OIL & GAS RECEIVED

WELL #1 SOUTH TEAL APR 25 1990

FIELD WILDCAT COLO. OIL & GAS CORP. COMM

COUNTY WELD STATE COLORADO

LOCATION

IN/NE

PERMANENT DATUM

LOG MEASURED FROM

DRAINING MEASURED FROM

DATE

RUN NO.

DEPTH DRIVER

DEPTH LOGGER (feet)

BIT. LOG INTERVAL

TOP LOG INTERVAL

LOGGING DRIVER

LOGGING LOGGER

BIT SIZE

TYPE FLUID IN HOLE

DETH.

SP. GRAVITY

SOURCE OF SAMPLE

RUN @ MEAS. TEMP.

RUN @ MEAS. TEMP.

RUN @ MEAS. TEMP.

LOGGING DRIVER

LOGGING LOGGER

PERMANENT DATUM

LOG MEASURED FROM

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SOURCE OF SAMPLE

RUN @ MEAS. TEMP.

RUN @ MEAS. TEMP.

RUN @ MEAS. TEMP.

LOGGING DRIVER

LOGGING LOGGER

The well name, location and borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Run No.	ONE
Service Order No.	530111
Drilling Fluid Level	10.0 F
Salinity	500.0 PPM
Rra @ BHT	1039 OHMM @ 149. DEGF
Rra @ BHT	977 OHMM @ 149. DEGF
Logging Speed	3600.0 F/HR
EQUIPMENT DATA	
Tool Number 1	LEM-BD 1353
Tool Number 2	NLM-BC 1328
Tool Number 3	SGC-JC 2117
Tool Number 4	DIC-DA 1101
Tool Number 5	DIS-EA 375
Tool Number 6	
Tool Number 7	
Tool Number 8	
Tool Number 9	
Tool Number 10	
Tool Number 11	
Tool Number 12	

REMARKS:

15" STANDOFF RAN ON DL.

OFFSET TO JEFFERY #1

RIG: GEAR #2

SWS CREW: SMELSER & WASHBURN

AFTER SURVEY TOOL CHECK SUMMARY

PERFORMED: 03-DEC-1989 19:04
PROGRAM FILE: ISN (VERSION 32.2 89/01/06 88/11/16)

DITD

TOOL CHECK

ZERO

PLUS

