PHONE 522-1206 AREA 303

VIRG'S TESTERS, INC.

BOX 712 STERLING, COLORADO

Contractor	Gear Drlg. Co.	Top Choke	1"
Rig No.	2	Bottom Choke	9/16"
Spot	660'FSL-1320'FEL	Size Hole	7 7/8"
Sec.	20	Size Rat Hole	None
Twp.	9 N	Size & Wt. D. P.	4½" 16.60
Rng.	56 W	Size Wt. Pipe	None
Field	Wildcat	I. D. of D. C.	2½"
County	Weld	Length of D. C.	192'
State	Colorado	Total Depth	5811'
Elevation	4504' "K.B."	Interval Tested	5742-5811
Formation	"D" Sand	Type of Test	Straight

Tool Open @ 2:40 P. M.

Flow #1 7 Min. SIP #1 30 Min. Flow #2 75 Min SIP #2 60 Min.

Flow #3 ____ Min. SIP #3 ____ Min. Flow #4 ____ Min. SIP #4 ____ Min.

B. H. T. 161° Gravity 42 @ 60°

Mud Wt. 10.6 Viscosity 70

TOOL SEQUENCE

00271264

5736

5742

TD 5736

Operator Dyco Petroleum Corporation

ADDRESS See Distribution

Well Name and No. Jeffery #1

Ticket No. 16331

Date 7-17-74

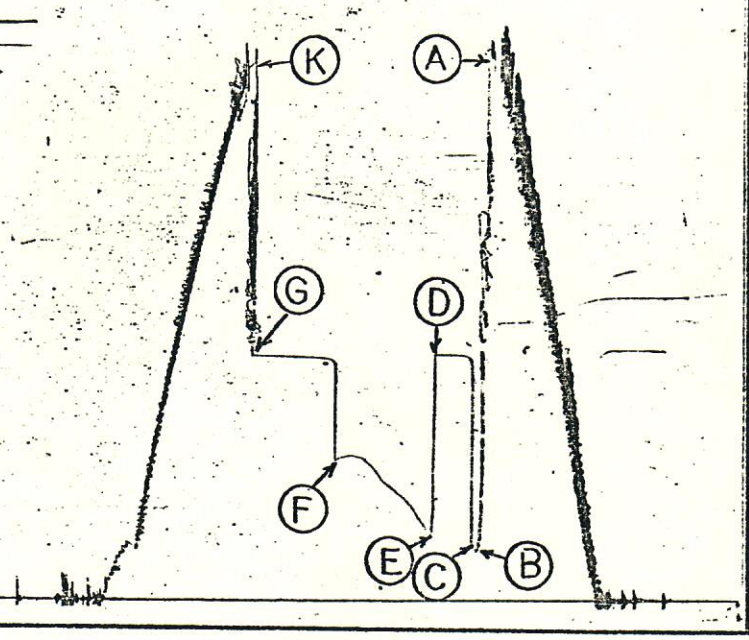
DST No. 1

No. Final Copies 8

NSIDE RECORDER

- 16331

- 988



PRD Make Kuster AK-1 No. 988 Cap. 4700 @ 5725			
Press		Field	Corrected
IH	A	3197	3187
FH	K	3172	3139
Flow #1-IF	B	282	294
FF	C	306	329
SIP #1	D	1425	1441
Flow #2-IF	E	365	387
FF	F	824	822
SIP #2	G	1425	1434
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP#3	J	"	"
Pressure Below Bottom Packer Bled To			

Our Tester: T. Rittenhouse

Witnessed By: R.J. Adams

RECOVERY IN PIPE

DID WELL FLOW - Gas Yes Oil No Water Yes

950' Total fluid
40' Clean oil = .57 Bbl.
910' Water = 11.36 Bbl.

REMARKS:

1st Flow - Tool opened with strong blow. Gas to surface in 5 minutes.
2nd Flow - Tool opened with strong blow. Mud hit surface in 40 minutes, blowed mud for 63 minutes, then water flowed.

Corrected pressures in 3 and 6 minute increment readings and gas volume report on following page.

file

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