

Contractor Gear Drllg. Co. Top Choke 1"
 Rig No. 2 Bottom Choke 9/16"
 Spot 660' FSL-1320' FEL Size Hole 7 7/8"
 Sec. 20 Size Rat Hole None
 Twp. 9 N Size & Wt. D. P. 4 1/2" 16.60
 Rng. 56 W Size Wt. Pipe None
 Field Wildcat I. D. of D. C. 2 1/2"
 County Weld Length of D. C. 252'
 State Colorado Total Depth 5830'
 Elevation 4497' "Ground" Interval Tested 5820-5830
 Formation "J" Sand Type of Test Straight
 Tool Open @ 7:50 A. M.
 Flow #1 10 Min. SIP #1 30 Min. Flow #2 30 Min. SIP #2 60 Min.
 Flow #3 10 Min. SIP #3 30 Min. Flow #4 30 Min. SIP #4 30 Min.
 B. H. T. 163° Gravity 90
 Mud Wt. 10.6 Viscosity 90

TOOL SEQUENCE



00271265

5814

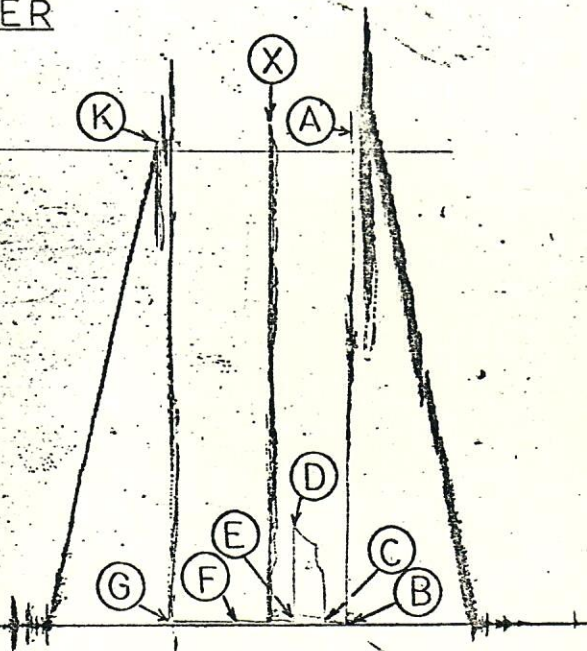
5820

TD 5830

INSIDE RECORDER

T-16513

R-4481



PRD Make	Kuster AK-1		
No. <u>4481</u>	Cap. <u>5200</u>	@ <u>5805</u>	
Press	Field	Corrected	
IH	A	3171	3248
FH	K	3171	3196
Flow #1-IF	B	0	13
FF	C	--	18
SIP #1	D	593	647
Flow #2-IF	E	--	19
FF	F	13	21
SIP #2	G	26	30
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP #3	J	"	"
Pressure Below Bottom Packer Bled To			

Our Tester: Carl J. Moehr

Witnessed By: Jack Gray

RECOVERY IN PIPE

DID WELL FLOW - Gas No Oil No Water No

15' Mud = .09 Bbl.

1st Flow - Tool opened with weak blow, decreased to dead in 10 minutes.
 2nd Flow - Tool opened with no blow, by-passed tool at 15 minutes, then a slight bubble then dead.

REMARKS:

Corrected pressures in 3 minute increment readings on following page.

Operator Dyco Petroleum Corporation
 Address See Distribution

Well Name and No. Jeffery #1
 Ticket No. 16513

Date 7-18-74

DST No. 2
 No. Findl Copies 8

file

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DYCO PETROLEUM CORPORATION
Jeffery #1 DST #2 Ticket #16513

Initial Shut-in

3 min.	354	lbs.
6 "	406	"
9 "	530	"
12 "	541	"
15 "	555	"
18 "	570	"
21 "	588	"
24 "	605	"
27 "	625	"
30 "	647	"

Final Shut-in

Breakdown not
practical.