

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 22 1974

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
DYCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1700 Philtower Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 1320' FEL
At top prod. interval reported below Same
At total depth Same



14. PERMIT NO. 74-536 DATE ISSUED 7-11-74

15. DATE SPUDDED 7-12-74 16. DATE T.D. REACHED 7-20-74 17. DATE COMPL. (Ready to prod.) 7-20-74 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4497' GR

20. TOTAL DEPTH, MD & TVD 5885' 21. PLUG, BACK T.D., MD & TVD 5780' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
D Sand 5753'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray, Cement Bond, Casing Collar Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		97'	12 1/4	85 sx reg. plus 3% CACL	None
4 1/2"	9.5#	5838'	7 7/8	500 gal mud flush 150 sx 50-50 posmix w/10% salt & 3/4% CFR-2	None

29. LINER RECORD					30.
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE
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31. PERFORATION RECORD (Interval, size and number)
5753' - 1 four way Frac jet charge

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None

33. PRODUCTION
DATE FIRST PRODUCTION No Sales PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI.

DATE OF TEST 8-16-74 HOURS TESTED 10 CHOKE SIZE 12/64" PROD'N. FOR TEST PERIOD Est. 5BCPD OIL—BBL. Est. 1MM GAS—MCF. WATER—BBL. 0 GAS-OIL RATIO Condens.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No Gas connection TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill J. Barry TITLE Manager of Engineering DATE 11/19/74

See Spaces for Additional Data on Reverse Side


SI Gas 26

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38. GEOLOGIC MARKERS

CSC/CSG MARKERS	

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4962'					
Greenhorn	5442'					
Bentonite	5644'					
D Sand	5748'					
J Sand	5832'					
T.D.	5900'					