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DEPARTMENT OF NATURAL RESOURCES  
GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
NOV 5 1973

WILD CAT & GAS STAMAC NORMAN

**APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

5. LEASE DESIGNATION AND SERIAL NUMBER  
**C-17166**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Norris Federal**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
**24-9N-56W**

12. COUNTY  
**Weld**

13. STATE  
**Colorado**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
**Approximately 15 miles northeast of Stoneham, Colorado**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **660'**

16. NO. OF ACRES IN LEASE\* **120**

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **No other wells**

19. PROPOSED DEPTH **5800'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4431' GR**

22. APPROX. DATE WORK WILL START  
**December 5, 1973**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20.00	150'	100 sacks
7-7/8"	5-1/2"	14.00 & 15.50	5800'	150 sacks

\* DESCRIBE LEASE **Section 24: N/2 SW/4, SE/4 SW/4**

After running and cementing surface casing, well will be drilled to total depth of approximately 5800' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

*See 3rd page*

DVR	
FJP	
HHM	
JAM	

*11/5/73*  
*OK 2/5/73*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. **GEAR DRILLING COMPANY**  
SIGNED *[Signature]* TITLE **President** DATE **November 2, 1973**

(This space for Federal or State Office use)

**73 915**



00271415

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY *[Signature]* TITLE **DIRECTOR** DATE **NOV 5 1973**

CONDITIONS OF APPROVAL, IF ANY:

**A.P.I. NUMBER**  
**15 123 7927**

See Instructions On Reverse Side

73-915