

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/26/2024

Submitted Date:

03/26/2024

Document Number:

702502525

FIELD INSPECTION FORM

Loc ID 335696 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 26 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284148	WELL	PR	01/01/2024	GW	103-10729	PICEANCE CREEK UNIT 297-10A5	PR
284149	WELL	PR	05/11/2009	GW	103-10730	PICENACE CREEK UNIT 297-10A6	PR
284150	WELL	PR	01/01/2024	GW	103-10731	PICEANCE CREEK UNIT 297-10A7	PR
284151	WELL	PR	09/01/2021	GW	103-10732	PICEANCE CREEK UNIT 297-10A1	PR
284152	WELL	PR	12/01/2023	GW	103-10733	PICEANCE CREEK UNIT 297-10A3	PR
284153	WELL	SI	09/01/2023	GW	103-10734	PICEANCE CREEK UNIT 297-10A8	SI
284155	WELL	PR	06/01/2020	GW	103-10735	PICEANCE CREEK UNIT 297-10A9	PR
284156	WELL	PR	08/01/2019	GW	103-10736	PICEANCE CREEK UNIT 297-10A4	PR
296376	WELL	PR	01/01/2022	GW	103-11309	PICEANCE CREEK UNIT 297-10A10	PR

General Comment:

ECMC Inspection Report Summary

On Tuesday, 03/26/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 10SESE pad, Location #335696, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Illegible label on chemical tank.
2. Torn tank label needs replaced.
3. Random debris.
4. Unmarked anchor.
5. Entrance sign incorrect.
6. Portable tank wildlife protection inadequate.
7. Unused equipment.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Torn tank label. Corrective Action addressed un Signs/Marker: Containers		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location entrance sign wells incorrect and lacking required information		
Corrective Action:	The Location Entrance sign will identify: The Well name(s); The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).		Date: <u>04/26/2024</u>
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Faded label on chemical tank		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		Date: <u>04/06/2024</u>

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>04/03/2024</u>
Type	UNUSED EQUIPMENT		
Comment:	Disconnected electrical panel		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: <u>04/11/2024</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment:	3rd anchor unmarked		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 04/10/2024
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containments		
Corrective Action:			Date:
Type: Flow Line	# 10		
Comment:	Flowline manifold with relief risers missing rain protection		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date: 04/11/2024
Type: Ancillary equipment	# 1		
Comment:	Portable chemical tank lacking wildlife protection		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 04/06/2024
Type: Horizontal Separator	# 2		
Comment:	Bulk and test units		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Bulk and test		
Corrective Action:			Date:
Type: Bradenhead	# 18		
Comment:	Surface and Intermediate casing		
Corrective Action:			Date:
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment: Lined	
Corrective Action:	Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	284148	Type:	WELL	API Number:	103-10729	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:				Date:					
Facility ID:	284149	Type:	WELL	API Number:	103-10730	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:				Date:					
Facility ID:	284150	Type:	WELL	API Number:	103-10731	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:				Date:					
Facility ID:	284151	Type:	WELL	API Number:	103-10732	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:				Date:					
Facility ID:	284152	Type:	WELL	API Number:	103-10733	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:				Date:					
Facility ID:	284153	Type:	WELL	API Number:	103-10734	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:	Last Production - August 2023 January 2024 Production Report								
Corrective Action:				Date:					
Facility ID:	284155	Type:	WELL	API Number:	103-10735	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2024 Production Report								
Corrective Action:				Date:					
Facility ID:	284156	Type:	WELL	API Number:	103-10736	Status:	PR	Insp. Status:	PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Facility ID: 296376 Type: WELL API Number: 103-11309 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2024 Production Report](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Sediment Traps						
Ditches						
		Ditches				
Slope Roughening						
				Material Handling And Spill Prevention		

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403732356	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6482621
702502526	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6482619