

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal Lands
File in quadruplicate for State lands.

00271417

RECEIVED

JAN 29 1974

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. C-17166	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Globe Enterprises and Gear Drilling Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 470 Denver Club Building, Denver, Colorado 80202				8. FARM OR LEASE NAME Norris Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 1980' FWL of Southwest quarter At top prod. interval reported below At total depth Same as above				9. WELL NO. 1	
14. PERMIT NO. 73-915				12. COUNTY Weld	
DATE ISSUED 11/3/73 4438' K.B.				13. STATE Colorado	
15. DATE SPUDDED 11/26/73		16. DATE T.D. REACHED 12/1/73		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4438' KB	
17. DATE COMPL. (Ready to prod.) 12/2/73 (Plug & Abd.)		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 5770'		21. PLUG, BACK T.D., MD & TVD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 24-9N-56W	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY Surf. to T.D.		12. COUNTY Weld	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry hole		25. WAS DIRECTIONAL SURVEY MADE No		13. STATE Colorado	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES and FDC-GR				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 23.00		DEPTH SET (MD) 127'	
HOLE SIZE 12-1/4"		CEMENTING RECORD 120 sx reg. & 2% Gel & 3% Chl		AMOUNT PULLED None	
29. LINER RECORD					
SIZE None		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE None		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. None					
33. PRODUCTION DATE FIRST PRODUCTION Dry hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
GEAR DRILLING COMPANY					
SIGNED		TITLE		DATE	
January 25, 1974		President		January 25, 1974	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5584'		Sandstone, wh to lt.grey, firm, poor to fair P&P, no show
"J" Sand	5686'	5770' T.D.	Sand stone, lt.grey to grey, hard, tite, partly clay-filled, no show
No drill stem tests were run.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4772'	Same
Carlile	5127'	
Greenhorn	5300'	
Bentonite	5484'	
"D" Sand	5584'	
"J" Sand	5686'	
Total depth	5770'	

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