

Replug By Other Operator

Document Number:
403736650

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10487 Contact Name: Deborah Abrams

Name of Operator: SPRINGDALE PARTNERS LLC Phone: (303) 8942100

Address: 3409 MONTECLAIRE DR Fax: _____

City: SHERMAN State: TX Zip: 75092 Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, Name: Schure, Kym Tel: (970) 520-3832

ECMC contact: Email: kym.schure@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-075-08176-00

Well Name: SPRINGDALE STORAGE Well Number: 5 (OWP)

Location: QtrQtr: SENE Section: 16 Township: 8N Range: 53W Meridian: 6

County: LOGAN Federal, Indian or State Lease Number: OG 63/59

Field Name: SPRINGDALE Field Number: 78300

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.662210 Longitude: -103.298920

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: _____ Date of Measurement: 12/18/2013

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other OWP

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4780	4780		SQUEEZED	
J SAND	4852	4869			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	502	325	502	0	VISU
1ST	7+7/8	5+1/2	UNK	15.5	0	4965	225	4965	3340	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4705 with 3 sacks cmt on top. CIBP #2: Depth 3 with 3846 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 590 ft. to 452 ft. Plug Type: ANNULUS Plug Tagged:
Set 20 sks cmt from 590 ft. to 452 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1395 ft. with 40 sacks. Leave at least 100 ft. in casing 1305 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Date of DSND squeeze is unknown. Reported in doc #1734344.

Doc #1734347 states (p.2) that all the depths were recorded from KB (8' above GL). All subsequent documentation appears to follow that trend as well. Depths were converted to GL to ensure plugging procedure is executed relative to GL, as is standard plugging SOP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams

Title: OWP Date: _____ Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403736656	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	According to docum 1734342, the Jsand interval is from 4860-4877. the Dsand from 4779-4780. See also docnum: 1734344. RTD.	04/01/2024

Total: 1 comment(s)