

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/22/2024

Submitted Date:

03/29/2024

Document Number:

693701149**FIELD INSPECTION FORM**Loc ID 417954 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**1 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Dan		danpeterson@chevron.com	
Waggoner, Kyle		kyle.waggoner@state.co.us	
, Environmental		rbuef27@chevron.com	
, Inspections		rbucogccinspectionreports@c hevron.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417949	WELL	SI	06/01/2017	OW	123-31799	SHABLE USX AB11-11P	EI

**General Comment:**

Inspected Facilities									
Facility ID:	417949	Type:	WELL	API Number:	123-31799	Status:	SI	Insp. Status:	EI

--

Environmental			
<b>Spill/Remediation:</b>			
Comment:	<p>ECMC Environmental Inspection Remediation Project 30810 for well plugging, cut &amp; cap and Rule 911 assessment. Well site is backfilled.</p> <p>Operator reported a historical release associated with the well flowline on 1/19/2024 via email and Initial Form 19 Document #403660384. The Form 19 latitude/longitude indicated a Release at the flowline point at the well site, but included data indicated a release within the flowline corridor and was unclear which Release Form 19 was meant to document. ECMC returned Form 19 Document #403660384 to Draft status on 1/23/2024 for clarifications regarding exact spill location(s). Form 19 Document #403660384 has not been resubmitted.</p> <p>ECMC received a Supplemental Form 27 Document #403660099 on 1/19/2024 that appeared intended to address the Spill at the flowline. ECMC returned Form 27 Document #403660099 to draft status on 1/23/2024. Operator resubmitted Form 27 on 1/26/2024, and ECMC approved the Form 27 on 3/29/2024 approving consolidation of flowline release point onto Remediation Project 30814.</p> <p>This Form 27 does not include well assessment results. Form 6 Document # 403621199 indicated well was cut and capped 11/9/2023.</p>		
Corrective Action:	<table border="1"><tr><td><p>Operator shall submit well assessment data within 30 days (April 28, 2024) on a Supplemental Form 27.</p><p>Resubmit the Initial Form 19 addressing the requested corrections for the flowline release if applicable, or submit FIRR documenting Form 19 would be duplicative of Form 29 Document #403660755, if appropriate. This release potentially remains undocumented by the Form 19.</p></td><td>Date: _____</td></tr></table>	<p>Operator shall submit well assessment data within 30 days (April 28, 2024) on a Supplemental Form 27.</p> <p>Resubmit the Initial Form 19 addressing the requested corrections for the flowline release if applicable, or submit FIRR documenting Form 19 would be duplicative of Form 29 Document #403660755, if appropriate. This release potentially remains undocumented by the Form 19.</p>	Date: _____
<p>Operator shall submit well assessment data within 30 days (April 28, 2024) on a Supplemental Form 27.</p> <p>Resubmit the Initial Form 19 addressing the requested corrections for the flowline release if applicable, or submit FIRR documenting Form 19 would be duplicative of Form 29 Document #403660755, if appropriate. This release potentially remains undocumented by the Form 19.</p>	Date: _____		
Emission Control Burner (ECB): _____			
Comment:	_____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____		