

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/26/2024

Submitted Date:

03/30/2024

Document Number:

708301912

FIELD INSPECTION FORM

Loc ID 416998 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417004	WELL	PR	06/03/2011	GW	045-19433	Puckett GM 444-31	PR
417005	WELL	PR	05/24/2011	GW	045-19434	Puckett GM 44-31	PR
417006	WELL	PR	08/01/2018	GW	045-19435	Puckett GM 344-31	PR
417007	WELL	PR	04/16/2011	GW	045-19436	Puckett GM 14-32	PR
417008	WELL	PR	04/16/2011	GW	045-19437	Puckett GM 514-32	PR
417009	WELL	PR	03/11/2011	GW	045-19438	Puckett GM 43-31	PR
417010	WELL	PR	11/12/2011	GW	045-19439	Puckett GM 334-31	PR
417011	WELL	PR	05/01/2020	GW	045-19440	Puckett GM 434-31	PR
417012	WELL	PR	11/08/2011	GW	045-19441	Puckett GM 333-31	PR
417013	WELL	PR	09/23/2011	GW	045-19442	Puckett GM 433-31	PR
417014	WELL	PR	04/16/2011	GW	045-19443	Puckett GM 414-32	PR
417015	WELL	PR	04/16/2011	GW	045-19444	Puckett GM 443-31	PR
417016	WELL	PR	06/01/2018	GW	045-19445	Puckett GM 34-31	PR

General Comment:

COGCC Inspection Report Summary

On 3/26/2024 at approximately 13:10, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Puckett/GM 333-31 at Location ID #416998 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Debris on location
- 2) Open-ended line in tank battery
- 3) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Hog panel debris near wellheads.		
Corrective Action:	Remove debris to comply with Rule 606.	Date:	04/06/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:				corrective date	
Type: Horizontal Heated Separator	# 14				
Comment:					
Corrective Action:					Date:
Type: Plunger Lift	# 13				
Comment:					
Corrective Action:					Date:
Type: Bradenhead	# 13				
Comment:					
Corrective Action:					Date:
Type: Ancillary equipment	# 2				
Comment:	Chemical tanks				
Corrective Action:					Date:
Type: Bird Protectors	# 9				
Comment:					
Corrective Action:					Date:
Type: Gas Meter Run	# 13				
Comment:					
Corrective Action:					Date:
Type: Horizontal Heater Treater	# 1				
Comment:					
Corrective Action:					Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLS			,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST		,	
Comment:	Open-ended line in tank battery.					

Corrective Action:		Secure line to comply with Rule 608.e.			Date:		04/04/2024		
Paint									
Condition		Adequate							
Other (Content)									
Other (Capacity)									
Other (Type)									
Berms									
Type		Capacity		Permeability (Wall)		Permeability (Base)		Maintenance	
Metal		Adequate		Walls Sufficent		Base Sufficent		Adequate	
Comment:									
Corrective Action:								Date:	
Venting:									
Yes/No		NO							
Comment:									
Corrective Action:								Date:	
Flaring:									
Type									
Comment:									
Corrective Action:								Date:	

Inspected Facilities									
Facility ID:	417004	Type:	WELL	API Number:	045-19433	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	417005	Type:	WELL	API Number:	045-19434	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	417006	Type:	WELL	API Number:	045-19435	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	417007	Type:	WELL	API Number:	045-19436	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	417008	Type:	WELL	API Number:	045-19437	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	417009	Type:	WELL	API Number:	045-19438	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	417010	Type:	WELL	API Number:	045-19439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	417011	Type:	WELL	API Number:	045-19440	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

Facility ID: 417012 Type: WELL API Number: 045-19441 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 417013 Type: WELL API Number: 045-19442 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 417014 Type: WELL API Number: 045-19443 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 417015 Type: WELL API Number: 045-19444 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Facility ID: 417016 Type: WELL API Number: 045-19445 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Gravel						
		Ditches				
		Culverts				
		Check Dams				
		Other	Fail			Insufficient erosion controls
		Sediment Traps				
Other	Fail					Insufficient erosion controls/degradation
				Material Handling And Spill Prevention		Chemical tanks in secondary containment
		Berms				
		Compaction				
		Rip Rap				
Compaction						
		Other	Fail			Soil stockpiles along lease road
Berms						

Comment: 1) Insufficient erosion controls/site degradation. Cut slope behind separators is sliding onto location and encroaching on production equipment.
 2) Insufficient erosion controls on cut slope along lease road.
 3) Soil stockpiled along lease road.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 04/30/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301913	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6487925