

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/28/2024

Submitted Date:

03/29/2024

Document Number:

699108458**FIELD INSPECTION FORM**Loc ID 330096 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250599	WELL	SI	08/01/2020	GW	123-18402	STATE 16-414	WK

**General Comment:**[This is a P/A inspection.](#)

Location				
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Rig Sign			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

**Inspected Facilities**Facility ID: 250599 Type: WELL API Number: 123-18402 Status: SI Insp. Status: WK**Cement**Cement ContractorContractor Name: A-Plus

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 2220'Cement Volume (sx): 190 SxS

Good Return During Job: \_\_\_\_\_

Cement Type: G-neat

Comment: At the time of inspection wireline ran in hole to perforate at 2320' and at 1820'. Ran in hole with CICR and set at 2220' and pumped cmt.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 03/26/2024Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699108459	Inspection Photo	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6486541">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6486541</a>